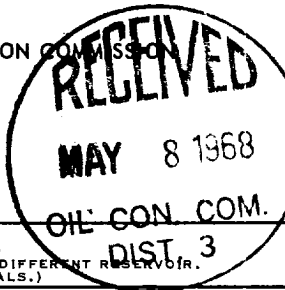


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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Federal ☐  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>Vandewart</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico - 87401</b>	9. Well No. <b>1 (OWWO)</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>884'</b> FEET FROM THE <b>South</b> LINE AND <b>1065</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>29N</b> RANGE <b>8W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6315' GL</b>	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <b>Squeeze, Case Cement, Perf &amp; Frac</b> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing, or if tubing is stuck cut off approximately 100' below casing shoe, set a drillable cement retainer near the bottom of the 7" casing and squeeze open hole with 200 sacks of cement.

Isolate and squeeze any leaks. If leaks are squeezed near the base of the Ojo Alamo formation, no additional block squeeze of the 7" annulus is planned. If there are no leaks near the base of the Ojo Alamo formation, perforate 2 squeeze holes and block squeeze the 7" annulus with 125 sacks of cement.

Drill a new sidetracked hole to approximately 5465'. Run a full string of 4 1/2" production casing and cement with sufficient volume to tie into the 7" casing shoe. Selectively perforate and sand-water fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed F. H. WOOD</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>May 7, 1968</u>
APPROVED BY <u><i>Emory C. Curren</i></u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>MAY 8 - 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		



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