

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

11/18/58  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Day, Well No. 2, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

M Sec. 9, T. 29, R. 8, NMPM., Blanco Mesa Verde Pool  
Unit Letter

San Juan

County. Date Spudded \_\_\_\_\_ Date Drilling Completed 9/2/58

Please indicate location:

Elevation 6442 G Total Depth 5522 PBTD \_\_\_\_\_

Top Oil/Gas Pay 4726 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole 4672 - 5522 Depth Casing Shoe 4672 Depth Tubing 5443

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: I.P. 5498 MCF/Day; Hours flowed 6 Choke Size 2" open

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Tubing Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<u>9-5/8</u>	<u>149</u>	<u>75</u>
<u>6-5/8</u>	<u>4672</u>	<u>300</u>
<u>2</u>	<u>5443</u>	

Remarks: The tubing was perforated at 4747 to alleviate a bridge existing in the  
Menafee zone. The well was returned to productive status September 2, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title Supervisor Dist. # 3

El Paso Natural Gas

(Company or Operator)

By: K. C. McBride

(Signature)

K. C. McBride

Title Production Engineer

Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_