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NEW MEXICO OIL CONSERVATION COMMISSION

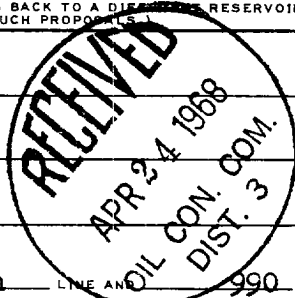
Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Day
3. Address of Operator Box 990, Farmington, New Mexico -87401		9. Well No. 2 (OWWO)
4. Location of Well UNIT LETTER M , 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 29N RANGE 8W NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6442' CL		12. County San Juan



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Squeeze, Case Cement, Perf & Frac <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing, or if tubing is stuck cut off approximately 100' below casing shoe, set a drillable cement retainer near the bottom of the 6 5/8" casing and squeeze open hole with approximately 200 sacks of cement.

Isolate and squeeze any leaks. If leaks are squeezed near the base of the Ojo Alamo formation, no additional block squeeze of the 6 5/8" annulus is planned. If there are no leaks near the base of the Ojo Alamo formation, perforate 2 squeeze hole and block squeeze the 6 5/8" annulus with approximately 150 sacks of cement.

Drill a new vertical hole to approximately 5455' (this will "sidetrack" from original deviated hole). Run a full string of 4 1/2" production casing and sufficient amount of cement to tie into the 6 5/8" casing shoe. Selectively perforate and sand-water fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed E. H. WOOD TITLE Petroleum Engineer DATE April 23, 1968

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE APR 24 1968

CONDITIONS OF APPROVAL, IF ANY: