

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078414-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Day

9. WELL NO.

2 (OWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-29-N, R-6-W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990'S, 990'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6442' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-25-68 Pulled tubing, set cement retainer at 4603', tested 6 5/8" casing to 1000' O. K. Squeezed open hole w/225 sacks of cement. Perf. 2 squeeze holes at 2085', set cement retainer at 2011'. Block squeezed 6 5/8" annulus w/125 sacks of cement. W.O.C. 8 hours.

4-27-68 Drilled out cement and retainer to 2085', tested perfs, did not hole. Set cement retainer at 2056', re-squeezed perfs at 2085' w/50 sacks of cement. W.O.C. 8 hours, drilled out retainer and cement, tested perfs w/800' O. K.

4-28-68 Drilled vertical hole to 4852', fell back into open hole. Set cement retainer at 4590', squeezed w/200 sacks of cement. WOC 12 hours.

5-2-68 T.D. 5473' (sidetrack hole from 4679'). Ran 169 joints 4 1/2", 10.5#, J-55 casing (5463') set at 5473' w/125 sacks of cement. W.O.C. 18 hours.

5-3-68 P.B.T.D. 5453', tested casing to 4000' O. K. Spotted 500 gal. 7 1/2% HCL. Perf. 5298-5306, 5318-26, 5362-66, 5384-88, 5412-20' w/16 SPZ. Free w/60,000# 20/40 sand, 59,510 gal. water. Max. pr. 4000#, BDP pump in, tr. pr. 1600-2000-2350#. I.R. 61 BPM. Dropped 4 sets of 16 balls each, flushed w/4800 gal. water. ISIP -0-. Set BP @ 4940', tested w/3000# O. K. Perf. 4730-38', 4764-68', 4846-50', 4860-64', 4880-88' w/16 SPZ. Free w/60,000# 40/60 sand, 49,520 gal. water. Max. pr. 4000#, BDP 1400#, tr. pr. 2600-2800-3400#. I.R. 46 BPM. Dropped 4 sets of 16 balls each, flushed w/3500 gal. water. ISIP 700#, 5 Min. 200#.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer

DATE 5-6-68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

*See Instructions on Reverse Side