

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078414-A	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401				8. FARM OR LEASE NAME Day	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990'S, 990'W At top prod. interval reported below At total depth				9. WELL NO. 2 (OWWO)	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DATE SPUDDED 4-25-68				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-29-N, R-8-W N.M.P.M.	
16. DATE T.D. REACHED W/O 5-1-68				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 5-15-68				13. STATE New Mexico	
18. INTERVALS (DF, RKB, RT, GR, ETC.)* 6442' GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5473'		21. PLUG, BACK T.D., MD & TVD 5453'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0 - 5473'				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4730 - 5420' (Mesa Verde)	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN GRI, FDC/GR, Ind/ GR, PDGR, Temp. Survey	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36#		149'	
6 5/8"		20#		4672'	
4 1/2"		10.5#		5473'	
12 1/4"		75 Sks.			
8 3/4"		300 Sks.			
6 1/4"		125 Sks.			
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP (MD)		SIZE	
BOTTOM (MD)		SACKS CEMENT*		DEPTH SET (MD)	
SCREEN (MD)		PACKER SET (MD)			
2 3/8"		5260'			
31. PERFORATION RECORD (Interval, size and number) 4730-38, 4764-68, 4846-50, 4860-64, 4880-88 w/16 SPZ. 5298-5306, 5318-26, 5362-66, 5384-88, 5412-20' w/16 SPZ				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4730-4888		49,520 gal. water, 60,000# sand			
5298-5420		59,510 gal. water, 60,000# sand			
		500 gal. acid.			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
		Flowing		Shut In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
5-15-68		3		3/4"	
FLOW. TUBING PRESS.		CASING PRESSURE		PROD'N. FOR TEST PERIOD	
SI 843		SI 839		OIL—BBL.	
		CALCULATED 24-HOUR RATE		GAS—MCF.	
				WATER—BBL.	
				OIL GRAVITY-API (CORR.)	
				9382 MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY A. J. Loleit	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		Original Signed F. H. WOOD		TITLE	
				Petroleum Engineer	
				DATE	
				5-20-68	

*(See Instructions and Spaces for Additional Data on Reverse Side)