

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 076415-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rosillos A

9. WELL NO.

1 (OWNED)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., OF BLK. AND
SURVEY OR AREA

Sec. 10, T-29-N, R-8-W

M.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.
See also space 17 below.)
At surface

1650'S, 990'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6365' OL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 5-5-68 cut stuck tubing at 4772', leaving a 588' fish in open hole. Set cement retainer at 4570', tested 7" casing to 1000' O. K. Squeezed open hole w/225 sacks of cement. Perf. 2 squeeze holes in 7" casing at 2165', set cement retainer at 2160', block squeezed 7" annulus w/125 sacks of cement. W.O.C. 8 hours.

5-6-68 drilled out cement and retainer, tested perfs., did not hold. Set cement retainer at 2086', re-squeezed perfs w/50 sacks of cement. W.O.C. 8 hours, drilled out cement, tested w/700' O. K.

5-10-68 T. D. 5439'. Ran 167 joints 4 1/2", 10.5#, J-55 casing (5429') set at 5439' w/125 sacks of cement. W.O.C. 18 hours.

5-11-68 P.B.T.D. 5428', tested casing to 4000' O. K. Spotted 500 gal. 7 1/2" BCL. Perf. 5256-60', 5270-78', 5297-5309', 5326-30', 5340-44', 5370-74' w/16 SFZ. Frac w/70,000' 20/40 sand, 66,970 gal. water. Max. pr. 4000#, BHP vacuum, tr. pr. 1600-1650-1800#. I.R. 73.2 BPM. Dropped 5 sets of 16 balls, flushed w/4150 gal. water. ISIP vacuum. Set bridge plug at 4906', tested w/3000' O. K. Perf. 4688-94', 4714-22', 4766-70', 4786-90', 4805-13', 4823-35' w/16 SFZ. Frac w/60,000' 20/40 sand, 59,390 gal. water. Max. pr. 4000#, BHP -0-, tr. pr. 2000-2400-3300#. I.R. 52 BPM. Dropped 5 sets of 16 balls, flushed w/3440 gal. water. ISIP 800#, 5 Min. -0-.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed F. H. WOOD

TITLE

Petroleum Engineer

DATE

5-15-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side