

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078415-A	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401		8. FARM OR LEASE NAME Roelofs A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650'S, 990'W At top prod. interval reported below At total depth		9. WELL NO. 1 (OWWO)	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-29-N, R-8-W N.M.P.M.	
15. DATE SPUDDED W/O 5-5-68		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED W/O 5-9-68		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) W/O 5-20-68		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6365' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5439'	
21. PLUG, BACK T.D., MD & TVD 5428'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-5439'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4682 - 5374' (Mesa Verde)		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN ES, GRI, FDC/GR, Ind., Temp. Survey	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		29. LINER RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4682-94, 4714-22, 4766-70, 4786-90, 4805-13, 4823-35' w/16 SPZ.		59,390 gal. water, 60,000# sand	
5270-78, 5297-5309, 5326-30, 5340-44, 5370-74' w/16 SPZ		66,970 gal. water, 70,000# sand	
500 gal. acid		33. PRODUCTION	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		T. B. Grant	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Original Signed F. L. WOOD	
TITLE Petroleum Engineer		DATE 5-24-68	

*(See Instructions and Spaces for Additional Data on Reverse Side)