

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078502
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL, 1650' FWL	8. FARM OR LEASE NAME Vandewart A LS
14. PERMIT NO.	9. WELL NO. 2
	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6310' GL	11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec. 11, T29N R8W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

DEC 16 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Plug off & sidetrack <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/26/85 MIRU FWS #31. BLOW well dwn. Kill well w/50 bbls 1% KCL wtr. Strip off christmas tree. NUBOPE & tst - o.k. Pull tbg hanger loose. LD 173 jts 2-3/8" tbg (5300') Change rams. RU to run cmt retainer.

11/27/85 PU HOWCO EZ drill cmt retainer. PU D.P. & B RIH to 4500'. Set cmt retainer @ 4500'. Sting in and press tst 7" csg and cmt retainer to 1000 psi, o.k. Put 500 psi on BS. Breakdn w/450 psi @ 5 BBL/Min. Sqz #1. Pmp 400 sxs (736 ft3) HOWCO LITE Followed by 200 sxs (236 ft3) "B" + 2% CaCl2; Final press 650 psi. Disp cmt to 4700' WOC. Sqz #2. Put 500 psi on BS. Broke dn w/1200 psi @ 3 BBL/MIN. Press broke to 250 psi. Sqz w/200 sxs (236 ft2) "B" + 3% CaCl2. Final sqz press 1700 psi = 1700 psi. Reverse out 2-1/2 BBLs cmt. CIP @ 9:30.

11/28/85 Press tst blind rams to 1000 psi for 15 mins, o.k. PU bit #1 and D.C. RIH. Pres tst pipe rams to 1000 psi for 15 mins, o.k. RIH. Unload hole and dry up w/N2. Drill out cmt retainer @ 4500' and D.O. cmt to 4643'. Blow hole. Survey.

11/29/85 Drill from 4643' to 4678' w/knuckle jt & 4-3/4" bit. Survey @ 4688' - 1-1/2 degrees. Blow hole. TOOH. PU 6-1/4" H.O. & reamer. Open hole. Survey @ 4678' 1-1/2 degrees. TOOH PU 6-14" bit & kick sub. TIH. Drill from 4678' to 4695' 3 degrees. Drill to 4700' - 2 degrees.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKim
(This space for Federal or State office use)

TITLE Senior Regulatory Analyst

DATE 12/19/85

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 06 1986 04 1986

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vandewart A LS

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 11, T29N R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL, 1650' FWL

RECEIVED

DEC 16 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6310' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Plug off & sidetrack

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

11/30/85 Drill to 4730'. Survey 1-1/2 degrees, POOH. TIH w/RTTS cmt pkr set @ 4524'. Press BS to 500#. Etab rate of 3 BPM @ 750 psi. Cmt w/300 sxs (360 cu ft) Class B 2% CaCl2 + .6% CFR-2. Final pmpg press = 1200 psi. TOOH, lay dn pkr. PU DC & bit. TIH to 4300'.

12/1/85 Dry up hole. D.O. stringers from 4525-4545-green. Switch over to foam mist and drill cmt stringers to 4632'. Drill soft, green cmt to 4640'. Drill hard cmt to 4643'. Blow hole. Load hole w/fresh wtr. POOH. RIH w/open ended 2-7/8" D.P. to 4643'. Pmpd 20 bbls mud flush, 20 bbls wtr; followed by 65 sxs Class B (78 cu ft) w/3% CaCl2 + .6% CFR-2. Disp w/19 bbls wtr. CIP @ 12:30 a.m. 12/2/85.

12/2/85 Tag top of cmt @ 4421', drlg out hard cmt w/foam mist to 4530'. Dry hole w/ nitrogen. Switch to air. Drilling cmt to 4621' (1-3/4" to 2 M/F w/15,000#). Unable to maintain dust. Switch to foam mist. Circ hole clean, survey, circ. POOH, PU bit #6 and knuckle jt. TIH.

12/3/85 Fin drilling 4-3/4 rathole. Circ survey to 4641', 2-1/4 degrees. TOOH. Ream 4-3/4" hole. Survey TOOH. PU drilling assembly. TIH. Drill & survey.

12/4/85 Drill to 4808'. Enter old hole. Wash to 4901'. Survey (4891'-0 degrees). Wash to 5213'. Blow hole. Pull up into 7" csg. Fill hole w/wtr. POOH. RIH to 4682' open

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 12/4/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL, 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or not)
6310' GL

RECEIVED
DEC 16 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Vandewart A LS

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T29N R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Plug off & sidetrack	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/4/85 (continued) ended. RU HOWCO. Plug #1. Pmp 65 sx (77 ft3). Class B + 2% CaCl2. CIP 12:30 a.m. 12/5/85. Pull 5 stds. R.O. - WOC. RIH to 4682'-no cmt. Plug #2. Pmp 135 sx (159 ft3) class B + 2% CaCl2. COP @ 5:30 a.m. 12/5/85. Pull up to reverse out @ 6:00 a.m.

12/5/85 RIH to 4682'. No cmt. Pmp 20 bbls wtr. Plug #3 w/open ended D.P. @ 4682' pmp'd 200 sxs (236 ft3) Class w/2% CaCl2. Disp w/20 bbls wtr. CIP @ 10:30 a.m. 12/5/85. Pulled 21 stds. Reversed out. WOC. RIH and tag TOC @ 4253 w/10,000#. Lay dwn D.P. Rig repairs power tongs. Lay dwn D.P. & D.C. NDBOPE. NUWH. RD. Rig released @ 6:00 a.m. 12/6/85

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Senior Regulatory Analyst

DATE 12/9/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NMOCC