

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Co.		8. FARM OR LEASE NAME Vandewart A LS	
3. ADDRESS OF OPERATOR P. O. Box 3249 Englewood, CO 80155		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FLS, 1650' FWL		10. FIELD AND POOL, OR WILDCAT Blanco MV	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 11, 29N, R8W	
15. ELEVATIONS (Show whether DF, ST, or MN) 6310' GL		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Tenneco request permission to Plug and Abandon the reference well according to the attached detailed procedure.

RECEIVED
JUN 12 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinnis TITLE Sr. Regulatory Analyst DATE APR 28, 1986

(This space for Federal or State office use)

APPROVED BY AS AMENDED TITLE AREA MANAGER DATE JUN 09 1986

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

173'

5516W/RSM/2

LEASE Vandewart A LS

WELL NO. 2

CASING:

9-5/8"OD, 24.5 LB, S.W. CSG.W/ 125 SX

TOC @ surf. HOLE SIZE 12-1/4" DATE: 1/3/52

REMARKS Circ to surface

7"OD, 23 LB, J-55 CSG.W/ 300 SX

TOC @ 3000'. HOLE SIZE 8-3/4" DATE: 1/22/53

REMARKS TOC by Temp. survey

"OD, LB, CSG.W/ SX

TOC @ . HOLE SIZE DATE

REMARKS

TUBING:

"OD, LB, GRADE, RD, CPLG

LANDED @ . SN, PACKER, ETC.

"OD, LB, GRADE, RD, CPLG

LANDED @ . SN, PACKER, ETC.

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. MIRUSU. NDWH. NUBOP.
2. RIH w/2-3/8" tbg, open-ended to 3350'. Spot 70 sx Class B cmt, ~~225'~~ across Pictured Cliffs zone. POOH.
3. Lubricate in hole w/4-1/2" csg gun and perforate squeeze holes from 2990'-94', 1 SPF.
4. RIH w/7" cement container on 2-3/8" tbg and set @ 2700', (50' above Fruitland). Establish rate into squeeze perfs and squeeze with 450 sx Class B cmt, ~~225'~~ Circulate cmt to surface.
5. Sting out of retainer and pull up to 2200' (50' below OJO Alamo). Spot 50 sx Class B cmt, ~~225'~~ across OJO Alamo.
6. Pull up to 100' and spot 20 sx Class B cmt. ~~225'~~ Circulate to surface. POOH.
7. NUBOP. Cut off wellhead. Install P & A marker.
8. Clean, grade and reseed location.

4253'

4612'

5425'