

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078502
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	8. FARM OR LEASE NAME Vanderwart A LS
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6310' GL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11 T29N R8W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco has plugged and abandoned the well according to the following procedures:

7/8/87--MIRUSU. NDVH, HUBOP. PU and RIH w/ 2-7/8" workstring to 3370'. Spotted 70 sx Class B cement plug at 3370'. POOH w/tbg. RIH w/ 4" csg gun, shot 4 holes at 2990-2994' w/ 1 JSPF. RIH w/ tbg; 7" cement retainer, set at 2700'. Squeezed holes w/ 250 sx Class B cement; 2-3 BPM at 350 psi. Pressured to 500#. Stung out retainer.

7/9/87--RIH w/ 2-3/8" tbg to 2200'. Spotted 50 sx plug of Class B cement. POOH w/ tbg. RIH w/ 4" csg gun. Perforated w/ 4 jet shots at 1900' and squeezed 200 sx Class B cement to cover and isolate the top of the Ojo Alamo formation per verbal approval from Earl Beecher. RIH w/ tbg and tagged top cement at 1480'. POOH w/ tbg to 225'. Spotted 45 sack plug from 225' to surface. POOH w/ tbg. Pumped 33 sx down bradenhead.

7/10/87-Cut off well head. Installed dry hole marker, filled pits. Well P&A'd.

Approved as to plugging of the well here.
Liability under bond is released with
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Foster

TITLE Sr. Administrative Analyst DATE 7/21/87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

NMOCG