

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

9/8/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.  
(Company or Operator)

Day

Well No. 2-A

in SE  $\frac{1}{4}$

NE  $\frac{1}{4}$

H  
Unit Letter

Sec. 7

T. 29N

R. 8W

NMPM.

Blanco Mesa Verde

Pool

San Juan

County. Date Spudded

Date Drilling ~~Started~~

7/14/59

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6178 G

Total Depth 5229

PBTD

-

Top Oil/Gas Pay 4416

Name of Prod. Form.

Mesa Verde

PRODUCING INTERVAL -

Perforations Open Hole

Open Hole 4370 - 5229

Depth

Casing Shoe 4370

Depth

Tubing 4134

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8</u>	<u>176</u>	<u>125</u>
<u>7</u>	<u>4370</u>	<u>300</u>
<u>2</u>	<u>4134</u>	<u>-</u>

Remarks: Installed intermitting equipment at wellhead to remove liquids from the wellbore. Well put back on production 7/15/59

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By: \_\_\_\_\_

Title PETROLEUM ENGINEER DIST. NO. 3

By: \_\_\_\_\_

Tony King

(Signature)

Title Production Engineer

Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_

SEP 15 1959

OIL CON. COM.  
DIST. 3

CONTRIBUTION COMMISSION		
DISTRICT OFFICE		
Date: <u>October 4</u>		
CONTRIBUTION		
	CONTRIBUTED	
General	1	
Police	1	
Fire Department	1	
Sanitation Dept		
S. L. C.		
Unemployed		
Other	1	✓