

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~XXXXXXXXXXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 18, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Day Well No. 2-A, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H, Sec. 7, T. 29N, R. 8W, NMPM., Blanco Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1550'N, 990'E

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	166	125
7"	4360	300
5 1/2"	1280	150
2 3/8"	5129	---

County. San Juan Date Spudded 6-20-52 Date Drilling Completed 11-7-59
Elevation 6178 Total Depth 5210 ~~XXXX~~ C.O. 5190
Top Oil/Gas Pay 4447' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4447-4457; 4477-4487; 4564-4574; 4584-4594;
Perforations 5052-5062; 5078-5088; 5100-5110; 5124-5136; 5148-5158
Open Hole None Depth 5208 Depth 5129 5176-5184
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Choke

GAS WELL TEST -

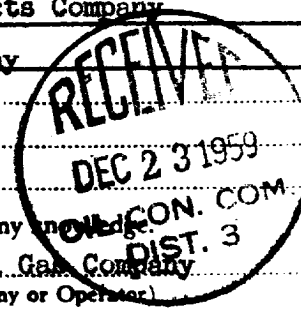
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 18,811 MCF/Day; Hours flowed 3
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): 60,000 gal. water & 60,000# sand; 36,000 gal. water & 40,000# sand.
Casing 885 Tubing 879 Date first new
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company
Gas Transporter El Paso Natural Gas Company

Remarks:

SEE BACK FOR REMARKS



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved DEC 23 1959, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED J.J. TILLERSON
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly
Address Box 997, Farmington, New Mexico

ATTEC DISTRICT OFFICE

10. Copies Received

RESTRICTION

[illegible]

WORKOVER

65-471-11.

C.O.T.D. 5190'. Water frac. Point Lookout pert. int. 5052-5062; 5078-5088; 5100-5110; 5124-5136; 5148-5158; 5176-5184 (2 SPB) w/60,000 gal. water & 60,000# sand. BDP 2400#, max. pr. 2400#, avg. tr. pr. 1500-1600-1800-2000#. I.R. 66.7 Flush 8400 gal.

Temporary bridge plug set at 4800'. Water frac. Cliff House pert. int. 4447-4457; 4477-4487; 4564-4574; 4584-4594 (2 SPB) w/36,000 gal. water & 40,000# sand. BDP 2800#, max. pr. 2800#, avg. tr. pr. 1500#. I.R. 65.5 BPM. Flush 8400 gallons.

Ran 185 joints 2 3/8" tubing (5129') landed at 5140'.

65-01-11

Top of cement by temperature survey at 3928'.

65-8-11

Set Howco DM retainer at 3845'. Sq. w/100 sks. regular cement w/2% Calcium Chloride. Sq. pr. 2000#. Blowing well.

11-2-59

tapered mill.
Milling window in casing. Drilling from 3981' to 4005'.

65-1-11

Went in hole w/whipstock. Set at 3984' bottom, top at 3971'. Could not drill to set whipstock. Would not set.
off whipstock. Fishing for whipstock. No recovery. Drilling w/6 1/8 Kinzback

10-30-59

Set Baker Full Bore at 3953' and squeezed w/100 sks. regular cement w/2% Calcium Chloride. Sq. pr. 2600#.

10-29-59

Rig up Bvitt Drilling Co. rig #4. Pulled 2" tubing. Blowing well.
Set Baker Model "K" cement retainer at 4075'. S used open hole w/150 sks.
regular cement, 6% gel, 38 cu. ft. Strata-crete "6", 1 1/4# floccule/sk. followed
w/100 sks. regular cement w/9 sks. 20/40 mesh sand. Max. pr. 2300#.

Final sq. pr. 1000#. Tested 7" casing to 2000#. Perit. w/4 jet shots at 4050'.

10-28-59