

Initial Deliverability
Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

70-513

Pool Elanco Formation Mesa Verde County San Juan
Purchasing Pipeline El Paso Natural Gas Date Test Filed _____

Operator El Paso Natural Gas Lease Day Well No. 2-A
Unit H Sec. 7 Twp. 29 Rge. 8 Pay Zone: From 4447 To 5184
Casing: OD 5-1/2 WT. 14 Set At 5208 Tubing: OD 2 WT. 4.7 T. Perf. 5099
Produced Through: Casing _____ Tubing X Gas Gravity: Measured .694 Estimated _____
Date of Flow Test: From 12/30/59 To 1/7/60 * Date S.I.P. Measured 11/24/59
Meter Run Size _____ Orifice Size _____ Type Chart _____ Type Taps _____

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken):
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____) ² x spring constant _____ = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing _____ = _____ psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading _____ psig + 12 = _____ psia (g)
Square root chart average reading (_____) ² x sp. const. 471 = 483 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) _____ = 483 psia (h)
P_t = (h) + (f) _____ = 483 psia (i)
Wellhead casing shut-in pressure (Dwt) 873 psig + 12 = 885 psia (j)
Wellhead tubing shut-in pressure (Dwt) 867 psig + 12 = 879 psia (k)
P_c = (j) or (k) whichever well flowed through _____ = 879 psia (l)
Flowing Temp. (Meter Run) 67 °F + 460 _____ = 527 °Abs (m)
P_d = 1/2 P_c = 1/2 (l) _____ = 440 psia (n)

Q = _____ X $\left(\frac{\text{FLOW RATE CALCULATION}}{\frac{\sqrt{(c)}}{\sqrt{(d)}}} \right)^* = \underline{2193} \text{ MCF/da}$
(integrated)

DELIVERABILITY CALCULATION

D = Q 2193 $\left[\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} \right]^n = \underline{2681} \text{ MCF/da.}$
 $\frac{579041}{442845}$ $\frac{1.3075}{1.2227}$

SUMMARY

P_c = 879 psia
Q = 2193 Mcf/day
P_w = 574 psia
P_d = 440 psia
D = 2681 Mcf/day

Company El Paso Natural Gas
By _____ Original Signed
Title Harold L. Kendrick
Witnessed by _____
Company _____

* This is date of completion test.
* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S}) R ²	P _t ² (Column i)	P _t ² + R ²	P _w
3539	.227	425.143	96,507	233,289	329,796	574

D at 500 = 2104

OK



