| Budget | | | | |
|--------|----------|-------|--------|--|
| Approv | al expir | × 12- | 31-60. | |

| (1 | .a. 9- Feb. 19 | 881 a 81) | , | , |
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| , | , pro |
|-------------|----------|
| Land Office | santa Fe |
| Lesse No. | 078414 |
| IT-ata | buy |

| NOTICE OF INTENTION TO DRILL | |
|---|--|
| MOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF. |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACTION OF |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR WEPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | U. S. CECLOCICAL BURNEY |
| (INDICATE ABOVE BY CHECK MARK | (NATURE OF REPORT, NOTICE, OR OTHER DATA) |
| | Saptember 26, 19 ⁶² |
| Well No. 42-1 is located 1450 ft. from | $\begin{bmatrix} N \\ S \end{bmatrix}$ line and $\begin{bmatrix} 635 \\ \hline \end{bmatrix}$ ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of sec. |
| 8.8. 1/4, sec. 7 T-29-8 6 | (Range) (Meridian) |
| | |
| Basin nesots Ban Juan | or Subdivision) (State or Territo (10.0) |
| (Field) (County | or Subdivision) (State or Territo P 2 7 106) |
| The elevation of the terret above sea le | vel jett 154.3 ft to to |
| The elevation of the derrick hoof above sea ic | VCI IS |
| | ILS OF WORK |
| (State names of and expected depths to objective sands; show size ing points, and all of | ces, weights, and lengths of proposed casings; indicate mudding jobs |
| ation. Mud circulation will be used 7-5/8" intermediate casing. Was cir | recory to is through the Cakota form- corough 10% of the Levis and not colation will be used through the this productive Canota intervals will |
| be partorated and fractured. Satisface Gasing Program: 14-3/4" seriace - 175" m/ 7-5/8" - 3030" m/200 face 4-1/2" - 7405" m/loc mass 72 Gel Gesent. | ind total depth 7405'. 130 sacks circulated to surface |
| be perforated and fractured. Satisface Gasing Program: 14-3/4" sertace : 175" a/ 7-5/8" : 3030' a/200 sec 4-1/2" : 7405' a/100 sec 22 Gel Gesunt. The E // of sec. 7 is sesicated to to | ted total depth 7455. 150 sacks circulated to surface cannot cannot cannot cannot contain the followed by 50 sacks is well. |
| be perforated and fractured. Istide Gasing Program: 14-3/4" surface 1751 m/ 7-5/8" 3030 m/200 sec 4-1/2" 7405 m/200 sec 22 Gel Geswat. The E /v of sec. 7 is secicated to to I understand that this plan of work must receive approval in | is total depth 745. 130 sacks circulated to surface case to serface case to s |
| be perforated and fractured. Istide Gasing Program: 14-3/4" surface 1751 m/ 7-5/8" 3030 m/200 sec 4-1/2" 7405 m/200 sec 22 Gel Geswat. The E /v of sec. 7 is secicated to to I understand that this plan of work must receive approval in | is total depth 745. 130 sacks circulated to surface case to serface case to s |
| be partorated and fractured. Istida Jacking Program: 10-3/4" surface / 175' m/ 7-5/8" / 3030' m/200' sac 4-1/2" / 7405' m/100 mad 22 Gel Gesant. The E /v of sac. 7 is sesicated to to | 130 sacks circulated to surface RS cedent RS cedent RS 407 Discel "D" followed by 30 sachs a writing by the Geological Survey before operations may be commenced. |
| See parforated and fractured. Islies Jacking Programs 13-3/4" surface 175' m/ 7-5/8" 3030' m/200' see 4-1/2" 7405' m/100 made 22 Gel Gesent. The E /v of sec. 7 is seed cased to to I understand that this plan of work must receive approval in Company 10184-3 sylor Cil Gargor Along | is total depth 745. 130 sacks circulated to surface case to serface case to s |

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

| Section A. | | | | Date | Suptonbo | r 16, | 1-63 |
|--|-----------------|---------------------------------------|-----------------|-------------|---------------------|------------------|---------------------|
| Derator DELHI TAYLOR OIL CORPORATION |)N | Lease_[| ΑY | | | | |
| ell No. 1 - 7 Unit Letter H Sec | tion7_ | | | 29 NOR | TH Range | 8 WEST | NMPM |
| ocated 1450' Feet From the NORT | H_Line, | 8351 | F | eet From | the EAST | 1 | Line |
| ounty <u>SAN JUAN</u> G. L. Elevation | on 6184. | 3 ' | _Dedicate | d Acreage | 320 | | Acres |
| ame of Producing Formation | | | Pool | Benin i | atovat. | | £ |
| Is the Operator the only owner in the dedica | ted acreage ou | tlined on t | he plat be | low? | | | |
| YesNo | | | | v | | | |
| . If the answer to question one is "no", he | ave the interes | sts of all | the owner | s been co | onsolidated | by comm | unitizatio |
| agreement or otherwise? YesN | O | II answer | is "yes", | Type of | Consolida | tion. | |
| . If the answer to question two is "no", list | all the owner | e and thai | r respectiv | a interes | ta balanı | | |
| Owner | arr the owner | , mid mei | | l Descrip | | - | |
| <u>Owner</u> | | _ | FOFT | Descrip | | 3 6 13 | n n <i>t</i> t= |
| | | /0 | H H\/ | | | E G E | |
| | | 7 n | LULIY | 7 (1) | | | |
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| | | +OH- | CON. C | 014 | | 0501061 | AN CHEST |
| | | | DIST 2 | OM./ | U. S. | CECTOR | OAL SURVE |
| ection B. | Note: All d | istances r | nust be fro | m uter b | oundarles o | section | le |
| | | | | 1 | | | 7 |
| nis is to certify that the information Section A above is true and complete | | | | | | 1 | |
| the best of my knowledge and belief. | | _ | -, # | !- | 2 | l <u>'</u> | _ |
| the best of my knowledge and belief. | | | | | <i>b</i> , | ' | İ |
| ilbi-Taylor Vii Corporation | | | | , | | | |
| (Openator) | <u> </u> | | | | | <u> </u> | 4 |
| V.C. John | | | ' | | 6 | 835 | ヿ |
| (Representative) | | | | + | | 1000 | |
| G. A. Ford | | _ | -' | '- | | _! | - |
| (Address) fo to braver 1198 | | : | | . 1 | | l: | Ì |
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| farmington, New Mexico | | | | | | + | -i |
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| 0. DIN 3.4 3.4 3.20 4 13.20FA | ' | | 1 | 1 | | 1 | |
| f: BLM plat dated 18 April 1958 | | | 1 | ı | | 4 | |
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(Seal)

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 18 September 1962

Registered Professional Engineer and/or Land Surveyor James P. Leese, N. Mex. Reg. No. 1463

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