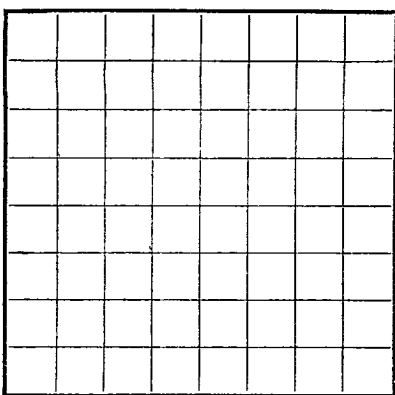
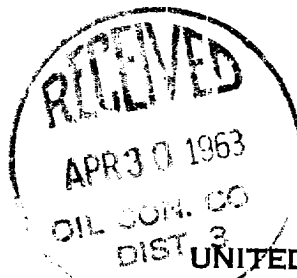




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078414
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address Box 1198, Farmington, New Mexico
Lessor or Tract Day Field Rasin Dakota State New Mexico
Well No. 1-7 Sec. 7 T. 29 R. 8 Meridian N.M.P.M. County San Juan
Location 1450 ft. N of Line and 835 ft. W of E Line of Sec. 7 Elevation 6184.3 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Original signed by _____
Signed A. R. Gibson

Date 4-24-63 Title A. R. Gibson Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-30, 1962 Finished drilling January 2, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7234 to 7420 (Dakota) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8 RT	CFI	101	Hallib.				Production
7-5/8	24.0	8 RT	CFI	2096	Baker				Production
5-1/2	15.3	8 RT	CFI	3881	Baker				Production
5-1/2	14.0	8 RT	CFI	101	Baker				Production
4-1/2	10.50	8 RT	CFI	830	Baker				Production
2-7/8	6.50	8 RT	CFI	6174	Tubing landed 7072'				Liner
2-3/8	4.70	8 RT	CFI	929					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	163	125	Hallib.		
7-5/8	3049	275	Hallib.		
5-1/2	6936	305	Hallib.		
4-1/2	*	150	Hallib.		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See Below						

TOOLS USED

Rotary tools were used from 0 feet to 7420 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

/ / If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

/ / Rock pressure, lbs. per sq. in. _____ SICP = 2117 psia Flowing CK press. = 156 psia
SITP = 2115 psia Flowing Csg. press. = 389 psia

EMPLOYEES

_____, Driller Q = 1,935 MCF/Day
_____, Driller ADP = 1,985 MCF/Day
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3050	3050	Sand, shales, Pictured Cliff, Lewis
3050	4424	1374	Cliffhouse
4424	4602	178	Menefee
4602	5043	441	Point Lookout
5043	5170	127	Mancos
5170	6285	1115	Gallup
6285	6833	548	Lower Mancos
6833	7026	193	Greenhorn
7026	7083	57	Graneros Shale
7083	7123	40	Graneros Sand
7123	7234	111	Dakota
7234	7420	186	T.D.

Perforated one 3/8" hole @ 7358, 7352, 7324, 7309, 7297, 7269, 7257, 7241, 7145, 7141, 7145, 7141, 7131, and 7126.

Frac w/30,000# 40-60 sand, 40,000# 20-40 sand, 20,000# 10-20 sand. Flush w/7,150 gals water, total fluid pumped 117,815 gals. treatment, 112,550 gals. used.

FLOW

LOG

LOGS KEPT

LOGS KEPT

EXPLORATION RECORD—Continued

