

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP 078415

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reelofs A

9. WELL NO.

3 (OWNO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec. 9, T-29-N, R-8-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

990'N, 990'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6391' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-30-65 perf. Point Lookout 5270-78 w/2 SPF; 5302-06 w/4 SPF; 5328-36 w/2 SPF; 5356-60, 5372-76 w/4 SPF, frac w/40,000# 20/40 sand, 32,540 gal. water w/1# FR-8/1000 gal. BDP 4000#, max. pr. 3000#, tr. pr. 2000-1950#. I.R. 44.3 BPM. Dropped 4 sets of 16 balls each, flushed w/4000 gal. water. ISIP -0-, 5 Min -0-.

Set bridge plug at 4875', perf. Cliff House 4696-4704, 4718-4726, 4793-4801 w/2 SPF; 4816-4820, 4832-36' w/4 SPF, frac w/40,000# 40/60 sand, 30,430 gal. water w/1# FR-8/1000 gal., max. pr. 2800#, BDP 4000#, tr. pr. 2200-2700#. I.R. 49 BPM. Dropped 4 sets of 16 balls each, flushed w/3230 gallons water. ISIP 200#, 5 Min -0-.

RECEIVED

NOV 4 1965

OIL CON. COM.
DIST. 3

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED E. S. OBERLY

TITLE Petroleum Engineer

DATE 11-2-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side