

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form Approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078415

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roelofs A

9. WELL NO.

3 (OWWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9, T-29-N, R-86W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

990'N, 990'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6391' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Squeeze

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 10-20-65 pulled tubing, set cement retainer at 4543', squeezed open hole w/200 sacks Class "A" cement, w/1/4 cu. ft. Gilsonite/sk., followed by 100 sacks Class "A" cement w/10% sand. Final pr. 1000#, held 800#.

On 10-21-65 tested casing w/1500# O. K. Perforated 2 squeeze holes at 2160', set cement retainer at 2022', pump pr. 700#, held 400#, put 10 bbls cement behind casing. Squeezed w/100 sacks Class "A" cement w/3% calcium chloride, final pr. 2000#, held 800#.

RECEIVED

OCT 27 1965

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN L. SIGNED E. S. OBERLY

TITLE

Petroleum Engineer

DATE

10-26-65

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

