

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Day B 3

9. API Well No.

3004508584

10. Field and Pool, or Exploratory Area

Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

979'FNL 1639'Fel Sec. 8 T 29N R 8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Plug & Abandon subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Staff Assistant

Date

07-28-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

MOCD

APPROVED

AUG 08 1995

SJOET Well Work Procedure

Day B #3

Version: #1
Date: July 27, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
Reason: Unable to produce in paying quantities.
-

Pertinent Information:

Location:	979 FNL 1639 FEL Sec 8 T 29N R 8W	Horizon:	MV
County:	San Juan	API #:	300450858400
State:	New Mexico	Engr:	Wyett/Kolodzie
Lease:	BLM NMSF-047039A	Phone:	H--(303)-368-7795
Well Flac:	978651		W-(303)-830-5578
			P--(303)

Economic Information:

APC WI: .50
Estimated Cost: \$22,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:	4918
Ojo Alamo:	Point Lookout:	
Kirtland Shale: 2196	Mancos Shale:	
Fruitland: 2814	Gallup:	
Pictured Cliffs: 3134	Graneros:	
Lewis Shale: 3224	Dakota:	
Cliff House: 4726	Morrison:	

Bradenhead Test Information:

Test Date: 6/8/87 Tubing: 380 Casing: 380 BH: 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Day B #3

Orig. Comp. 12/52

TD = 5533', PBTD = Open hole

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and CIBP. Set CIBP at 4630'. Test casing integrity to 500#. Run short string CBL. Spot a cement plug on top to 3100' with 139 cuft cement. RIH with perf gun and shoot squeeze holes at TOC and circulate to surface. Pull out and spot cement plug to surface. (Estimate from CIBP to surface 696 cuft)
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

DAY B 003
Location - 8B-29N-8W
SINGLE mv
Orig. Completion - 12/52
Last File Update - 1/89 by BCB

2814 fruitland
3134 P.C.

BOT OF 8.625 IN OD CSA 173
23.4 LB/FT
TOC - SURF

BOT OF 7 IN OD CSA 4685, 23 LB/FT
TOC - 3100

mv--SPF PERF 4728-5633

BOT OF 2.375 IN OD TBC AT 5462

TOTAL DEPTH 5533 FT.

OPEN HOLE COMPLETION

FILENAME:
04508584