Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

070 FARMINGTON, NM

5. Lease Designation and Serial No.
SF-078414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Day B #3

2. Name of Operator
Amoco Production Company

Attention:
Gail M. Jefferson, Rm 1295C

9. API Well No.
3004508584

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
979' FNL 1639' FEL Sec. 8 T 29N R 8W Unit B

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other _____	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED
APR 10 1996
OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 3/13/96. TOH w/tbg. Several plugged joints and lots of scale. TIH w/casing scraper to bottom of 7". TIH attempt to set CIBP, would not set. TOH w/CIBP lost in hole. Set a cement plug inside open hole from 4777'-4485' with 72 sxs Class B cement. TIH w/wireline and set a CIBP at 2920'. Load and test casing from 0-2920' to 500# for 15 minutes. Held okay.

Perforated at 2862' w/2jspf, .340 inch diameter, total 2 shots fired. Squeezed perfs from 2712'-2920' with 29 sxs Class B cement outside casing and 38 sxs Class B inside 7".

Perforated at 2248' w/2jspf, .340 inch diameter, total 2 shots fired. Squeezed perfs from 1916'-2264' with 75 sxs Class B cement outside casing and 67 sxs Class B inside casing.

Perforated at 869' w/2jspf,.340 inch diameter, total 2 shots fired. Squeezed perfs from 701'-869' with 28 sxs Class B cement outside casing and 32 sxs Class B inside casing.

Perforated at 231' w/2jspf, .340 inch diameter, total 2 shots fired. Squeezed perfs from 0-231' with 120 sxs Class B down casing out perfs at 231'. Circ out perfs to surface.

Cutoff wellhead and top off casing, install P&A Marker. RDMOSU 3/15/96

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 4/3/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or