

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP 078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vanderwart "A"

9. WELL NO.

1 (CANKO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-29-N, R-6-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

990'N, 990'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GP, etc.)

6311' OL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Squeeze

REPAIRING WELL ☐

ALTERING CASING ☐

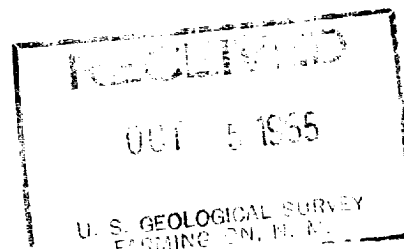
ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-22-65 cut stuck tubing at 4775'. Set cement retainer at 4560'. Squeezed open hole w/200 sacks regular cement, 1/4 cu. ft. Gilsomite/sk., pressured to 3800#, held 1200# on back side. Perf. 2 squeeze holes at 2165', set retainer at 2040', squeezed w/75 sacks regular cement, 3% calcium chloride, pressured to 600#, over-displaced and pumped 10 bbls. water through perfs. Squeezed w/100 sacks regular cement, 3% calcium chloride, pressured to 700#, held 615#.



18. I hereby certify that the foregoing is true and correct

SIGNED OR G.M.L. SIGNED E. S. OBERLY

TITLE Petroleum Engineer

DATE 9-28-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side