

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SP 076502

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Vanderwart "A"	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico		9. WELL NO. 1 (UWU)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'N, 990'E		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-29-N, R-6-W N.M.M.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6311' GL		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

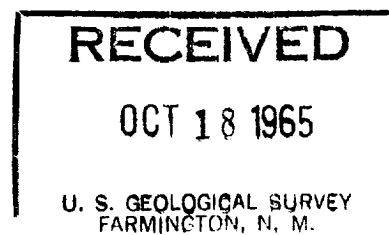
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On October 1, 1965 perforated 5318-22', 5332-36', 5346-54', 5474-78' w/4 SPF, fraced w/40,000# 20/40 sand and 40,000 gallons water. I.R. 38 BPM. Max. pr. 4000#, BDP 1500#, avg. tr. pr. 2900#. Dropped 2 sets of 16 balls each. ISIP 300# - vacuum. Set bridge plug at 4900' and tested w/4000#.

Perforated 4688-92', 4681-85' w/4 SPF; 4737-4805', 4831-39' w/2 SPF fraced w/43,000 gallons of water and 40,000# 40/60 sand. Avg. tr. pr. 2700#. I.R. 41 BPM. Dropped 3 sets of 16 balls each. ISIP 300# - vacuum.



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by
Carl E. Matthews TITLE Petroleum Engineer DATE 10-15-65

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side