

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF - 078502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

VANDEWART A #1

9. API Well No.

6004508589

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FEL 990' FEL Sec. 11 T 29N R 8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to add pay to this well per attached procedures.

If you have any technical questions please contact Stan Kolodzie at (303) 830-4769 or Pat Archuleta at (303) 830-5217 for any administrative concerns.

RECEIVED
APR 25 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Clerk

Date

APPROVED
64-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APR 19 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Repair - Pay Adds & Frac
Vandewart A 1 - Run 35
April 3, 1996

Procedure:

1. Check bradenhead pressure. Relay results to Stan Kolodzie in Denver.
2. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
3. Blow down and control well. This work should be a "Hot Work" repair if possible. WITHIN THE BOUNDARIES OF WORKING REASONABLY SAFELY try to prevent using kill fluids to prevent the fluids from invading the Mesa Verde pay intervals.
4. Pull Mesa Verde 2 3/8" tubing string.
5. Run 4 1/2" bit and scraper and clean out to PBTD at 5405'.
6. Run composite bridge plug. Set the composite bridge plug at a depth of 5290'. There is a shaley interval from 5250' to 5274' above the current Pt. Lookout perfs. This interval should prevent frac communication from the new Menefee perfs to the Pt. Lookout perfs.
7. . Perforate the following depths with 1JSPF, select fire gun, for a limited entry frac:

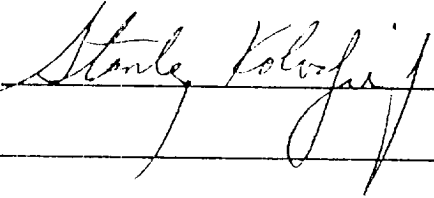
4894	4921	4954	4998	5004
5011	5022	5028	5035	5051
5148	5215	5225	5237	5243
8. Run a frac liner and cover the current Cliffhouse perfs from 4681 to 4839'. This will keep the frac from going out of the target Menefee zone.
9. Frac the new Menefee perfs with the treatment described in attached Frac Schedule A.
10. Shut well in overnight. Flow the well to clean up the frac residue and the remaining frac sand.
11. Pull frac liner across Cliffhouse perfs.
12. Drill out composite bridge plug and use Nitrogen to clean out sand to PBTD at 5405'.
13. Run 2 3/8" tubing and land at approx. 5250'.

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14. Remove BOP. Hook up well to production equipment.
15. Unload well with air unit or Nitrogen if necessary. Flow well to atmosphere with 1/2" or 3/4" choke for 2 hours to estimate gas rate for subsequent report.
16. RDMO service unit. Return well to production.

AUTHORIZATIONS

ENGINEER



PRODUCTION FOREMAN

WORKOVER FOREMAN
