

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078596A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florange

9. WELL NO.

31

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T29N R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

890' FWL, 890' FEL

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DEC 06 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

6284' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

(Other) Commingle Production

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to commingle the mesaverde and dakota formation according to the attached detailed procedure. The New Mexico Oil Conservation Division has granted approval with administrative order # DHC-566.

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JAN 13 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinney

TITLE Senior Regulatory Analyst

DATE 12/3/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

John Skella

*See Instructions on Reverse Side

NMOCC

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

0368/3

LEASE Florance

WELL NO. 31

CASING:

10 3/4 "OD, _____ LB, _____ CSG.W/ _____ 190 _____ SX

TOC @ _____. HOLE SIZE 15" DATE _____

REMARKS _____

7 "OD, _____ LB, _____ CSG.W/ _____ 150 _____ SX

TOC @ _____. HOLE SIZE 8 3/4 DATE _____

REMARKS _____

4 1/2 "OD, 10.5 & 11.6 LB, J-55 CSG W/ 100/175/270 SX

TOC @ 6800/1850 HOLE SIZE 6 1/4 DATE _____

REMARKS DV's @ 4470' & 5454'

TUBING:

2 3/8 "OD, 4.7 LB, J-55 GRADE, _____ RD, _____ CPLG

LANDED @ 7275 ., PACKER, Mod "D" @ 7275'

_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____. SN, PACKER, ETC. _____

PUMP _____ RODS _____ ANCHOR _____

DETAILED PROCEDURE:

1. MIRU a Mast Truck and Wire Line unit.
2. Lubricate in the hole w/ 1-3/8" thru-tbg hollow carrier perforating guns with a gun GR-CCL and correlate shooting depths to attached log sections. Shoot 5 holes as follows:

5254 -	1 JSPF
5256 -	1 JSPF
5258 -	1 JSPF
5260 -	1 JSPF
5262 -	1 JSPF
3. Shut in pending notification of pipeline companies and EPS.
4. File New C-104
5. Return well to production via the 2-3/8" tbg string.

0368

