

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078596-A
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: D.M. Kilgore		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		8. Well Name and No. Florance /AB/ #31
(303) 830-5573		9. API Well No. 3004508591
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 890 FNL 890 FEL Sec. 12 T 29N R 08W Unit "a"		10. Field and Pool, or Exploratory Area Basin DK/Blanco Mesaverde
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Packer Repair</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached.

RECEIVED
MAR 3 1 1994
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
MAR 17 11:13 AM

14. I hereby certify that the foregoing is true and correct

Signed

Dawn M. Kilgore

Title

Business Analyst

Date

03-11-1994

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any:

MAR 28 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY *MM*

Packer Repair
Florance /AB/31

February 2, 1994, MIRUSU, tbg 400#, CSG 250#, BH 0#, Blow DN well, kill well W/80 BBLs of 2% KCL water, NDWH, NUBOP, rel pkr and TOH 24 stds tbg.

Blow DN well, kill well w/80 BBLs of KCL, TOH tbg, lay down perf tbg, lay down 1 JT tbg w/tbg plug.

Blow DN well, kill w/60 BBLs clayfix water, set rbp and chg out WH, ret rbp TIH w/ret set at 7265' to ISOL the DK, SOH w/tbg.

Blow DN well, TOH laying dwn 62 jts tbg, TOH tbg, TIH w/mule shoe, 1 jt tbg, SN w/conv collar & 170 jts tbg, land tbg at 5332', SN at 5301', NDBOP, NUWH, RDSU.

February 12, 1994, RDMOSU.