

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078596-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T29N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

RECEIVED
DEC 31 1984

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

870' FSL, 830' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RE, OR, STA.) OF LAND SURFACE

6290' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

casing repair

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tenneco requests permission to repair the casing on the referenced well according to the attached detailed procedure.

RECEIVED

JAN 07 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *John McKinney*

TITLE Sr. Regulatory Analyst

APPROVED
DATE 12/11/84

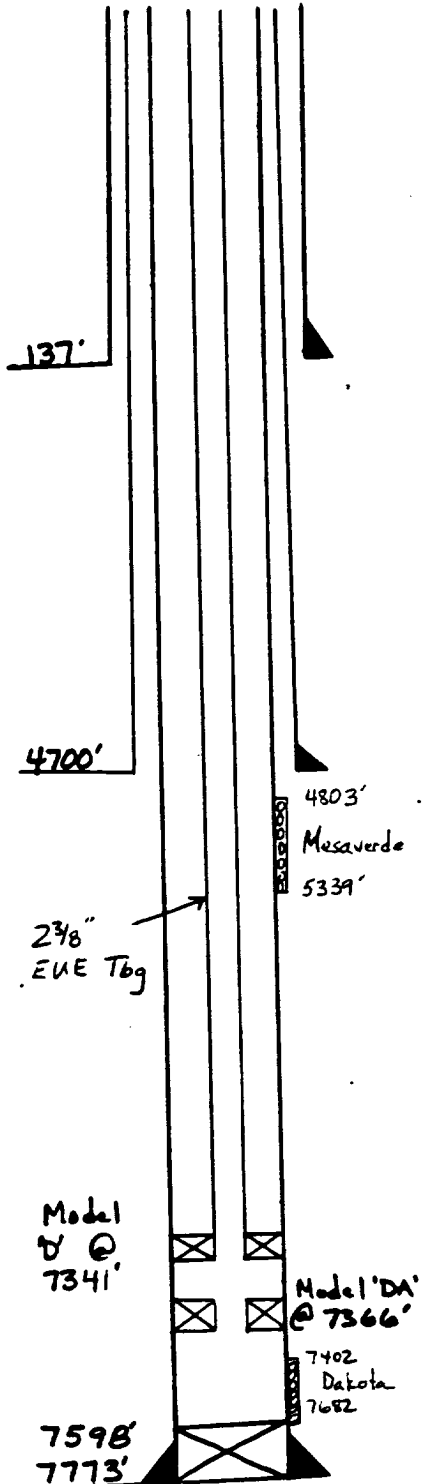
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 12/11/85
J. Stan McKee
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side
NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



LEASE Florance

WELL NO. 30

10 3/4 "OD, _____ LB, _____ CSG.W/ 100 SX

TOC @ _____

7 "OD, 23 & 20 LB, J-55 CSG.W/ 200 SX

TOC @ 3810

4 1/2 "OD, 10.5 LB, J-55 CSG.W/ 340 SX

TOC @ _____

DETAILED PROCEDURE:

1. Blow down Dakota
2. MIRUSU. Kill well w/ 1% KCl wtr. NDWH. NUBOP.
3. POOH w/ 2 3/8" tbg and seal assembly. If tbg, is stuck, run freepoint tool. Cut off tbg @ freepoint w/ chemical cutter. POOH w/ tbg. RIH w/ washover shoe, washpipe, jars, and 6 drill collars on tbg, hydrotesting string to 4000 psi. CO to top of pkr by circulating conventionally w/ foam. POOH. RIH w/ 2 3/8" overshot, jars, accelerator, bumper sub, and collars. Retrieve fish. POOH.
4. RIH w/ RBP on WL and set @ 4700'. PT csg to 1000 psi.
5. IF csg does not PT, RIH w/ 4 1/2" fullbore pkr to RBP and PT dn tbg to 2000 psi. Dump 2 sx sand on RBP. PUH and locate top and btm of leak.
6. Set pkr 10 BBLs displacement above top of leak. Est. rate into leak w/ water. Mix and displace 150 sx Class B cmt w/ 2% CaCl₂. Squeeze to maximum of 1000 psi. Overdisplace 5 BBLs if no squeeze is obtained, and resqueeze.
7. Unseat pkr and reverse tbg clean. PUH 2 stds, reset pkr, and hold squeeze pressure overnight.
8. POOH w/ tbg and pkr. RIH w/ tbg and 3 7/8" bit and DO cmt. PT csg to 750 psi. Resqueeze if necessary
9. Circulate hole clean. POOH w/ tbg and bit.
10. RIH w/ tbg and retrieving head. CO to RBP w/ 1% KCl water. Latch onto and POOH w/ RBP.
11. RIH w/ SA, FN, blanking plug, and sliding sleeve on 2 3/8" tbg. Land in Model D pkr.
12. NDBOP NUWH
13. Shift sliding sleeve open and swab in MV
14. After MV has cleaned up, close sleeve and retrieve blanking plug.