

NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

The well is. 1090 feet from TR.) (S.) line and 1090 feet from TR.) (E.) (W.) line of the above section. (Give location from section lines. Cross out wrong directions.) If state land the oil and gas lease is No. Assignment No. Agree 2-5360 SS/h 160 SS/h	Po	et Uffic	e Box 13	ж о	Albuquarqua Place	i, New Yearico	April	2. 1953 Date
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CompanyPubcoDevelopm	ent, Inc.	
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Elevation 6047 Ungraded	ground.	
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Scale—4 inches equal 1 mile.		83
This is to certify that the above portion of actual surveys made by me or same are true and correct to the beautiful to the b	plat was prepared from field notes under my supervision and that the best of my knowledge and belief.	OIL COM. COM.
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Seal: I	Registered Professional gineer and Land Surveyor.	Ernest V. Echohawk N. Mex. Reg. No. 1545

SurveyedApril 1, 19....53

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OIL CONSERVATION COMMISSION

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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL		
Azrec, Ne	w Eel	1co April 13, 1953
		Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico		
Gentlemen:		State # 10
Following is a notice of intention to do certain wor	rk as des	
Company or Operator	. A & G	well Noin
of Sec. 2 , T. 2) A , R. 3.4	·····,	N. M. P. M., Slanco Jesa Verde Field.
SAY JUAN Count		
FULL DETAILS O	F PRO	POSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE	RULES	AND REGULATIONS OF THE COMMISSION
PUT: 9:00 P. S. Abril 10, 1953		
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Approved	, 195	3 Fubco Development Inc. DIST 3
except at follows:		Ry N. E. Maxwell Sr.
		Position Petroleum Engineer
		Send communications regarding well to
OIL CONSERVATION COMMISSION,	. /	Name
By Enery Climb		Address P. O. Box Chip
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