

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Aztec, New Mexico

6-2-53

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pbase Development Inc.

Company or Operator

State

Lease

Well No. 10 in SW 1/4 SW 1/4

section 2, T. 29N, R. 8W, N.M.P.M. Blanco Pool San Juan County

Please indicate location:

Elevation 6050 Spudded 4-10-53 Completed 5-6-53

X			

Total Depth 5175 P.B. _____

Top Oil/Gas Pay 4500 Top Water Pay _____

Initial Production Test: Pump _____ Flow 6496 (BOPD OR CU. FT. GAS PER DAY)

Based on _____ Bbls. Oil in _____ Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): Pitot

Size of choke in inches 2

Tubing (Size) 2" @ 5124 feet

Pressures: Tubing _____ Casing 1066

Gas/Oil Ratio _____ Gravity _____

Casing Perforations: _____

Unit letter: _____

Casing & Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>220</u>	<u>175</u>
<u>7</u>	<u>4414</u>	<u>225</u>

Acid Record:

_____ Gals _____ to _____ S/ _____
_____ Gals _____ to _____ S/ _____
_____ Gals _____ to _____ S/ _____

Shooting Record.

1975 Qts 4500 to 5175 S/ _____
_____ Qts _____ to _____ S/ _____
_____ Qts _____ to _____ S/ _____

Natural Production Test: _____ Pumping 665 MCF Flowing

Test after acid or shot: _____ Pumping _____ Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland 1889
T. Farmington _____
T. Pictured Cliffs 2789
T. Cliff House _____
T. Menefee 4619
T. Point Lookout 4998
T. Mancos 5150
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

Date first oil run to tanks or gas to pipe line: _____

Pipe line taking oil or gas: El Paso Natural

Remarks: Request 100% Gas allowable

~~Pubco Development Inc.~~
Company or Operator

Charles S. Peters
By: Charles S. Peters
Signature

Position: Geologist

Send communications regarding well to:

Name: Pubco Development Inc.

Address: Box 844
Aztec, N. M.

APPROVED 6-8 .1953

OIL CONSERVATION COMMISSION

By: *Emery C Arnold*
Title: Oil and Gas Inspector Dist. #3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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