

COPY

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-08645

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

7. LEASE NAME OR UNIT AGREEMENT NAME

STATE COM N

8. WELL NO.

#10

9. POOL NAME OR WILDCAT

BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK INTO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 298-1613

4. WELL LOCATION

Unit Letter M : 1090' Feet From The S Line and 1090' Feet From The W Line

Section 02 Township 29N Range 08W NMPM SAN JUAN County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

6047'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: MV CLEAN OUT/TUBING CHANGE ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/11/00 120 psi on tubing and casing. Safety meeting. Blow well down. TOOH laying down plug. Trip in hole with 161 joints and tag fill. Tagged at 5050'. Bottom 85' perfs are sanded off. TOOH pick up Halliburton sand bailer, TIH with 158 joints. Tubing worked bailer for one hour and did not make any hole. TOOH and lay down bailer. Recover a 5 gal bucket full of sand. (Looked like crushed 40/70 frac sand). Secure well for night.

8/14/00 160 psi on casing. Safety meeting. PU mule shoe, seating and RIH with 158 joints 2-3/8" tubing and tag fill at 4974'. RU BJ Services. Hold pre job safety meeting. Clean out to PBTD of 5139'. Pull up 1 stand and let it sit for 1 hour. RIH and retag. Tagged up at 5139'. POOH with 2 joints and land with 160 joints at 5071' KB. Secure well for night.

8/15/00 60 psi on casing. 0 psi on tubing. Final report. Safety meeting. RU to swab. Make 4 swab runs to retrieve 11 bbls water. Well started flowing strong up tubing. NU tree, remove locks and tags. Notify operator that we will be rigging down and that the well is flowing. RD move rig to side of location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Debra Sittner

TITLE: AGENT FOR CONOCO INC.

DATE 8/18/00

TYPE OR PRINT NAME: DEBRA SITTNER

TELEPHONE NO. (970) 385-9100 ext. 125

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PATTEN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY

TITLE

DATE

AUG 21 2000

CONDITIONS OF APPROVAL, IF ANY: