

A circular postmark from Seattle, WA, dated SEP 10 1960. The text "SEATTLE WA" is at the top, "SEP 10" is in the middle, and "1960" is at the bottom.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

Drilled 6-1/2" hole with gas rotary from 4650' to 5378'. Had gas natural
3,680 MCF/day at 4790' to 4805'. Had 5,040 MCF/day at TD 5378'. Ran
Schlumberger DA 57/81. Completed well natural.
The information given herein is a complete and correct record of the well and all work done thereon.

The summary on this page is for the condition of fish at above date:

Landed casing at 4040'.
 1st stage cement job: Ran 125 sacks Howolite and 50 sacks regular neat cement. Pumped plug to 4710'. Bumped plug with 1000#. MOC 8 hours. Ran temperature survey, found top of cement behind pipe at 3495'. Ran 2nd stage cement job through DV tool at 3100'. Ran 50 sacks regular neat cement and 125 sacks Howolite. Stopped DV tool with 2000# pump pressure. Ran temperature survey.

Dilled 8-3/4" hole from 1807 to 1650'. Ran 1671' 7" OD 20# & 23# J-55 SS casing with Halliburton 2-stage cementing DV tool in casing string at 3160'. Landed casing at 1646'.

of pressure.

hours. Ran drill pipe to top of plug at 350'. Closed blow-out preventor. Pressured up with 500# on surface casing. Held pressure 30 minutes. No loss

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "backchecked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing or shorting. Spudded well 10-11-52. Drilled 0-1-100 15 3/4" surface hole. Ran 155 and 0-47. 08-22-75 #4-0 SS casing landed at 1721, cemented with 175 sacks regular neat cement. Plug pumped to 1501. Cement circulated to surface. 24 cement set.

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HISTORY OF OIL-OF-GAS WELL

FROM-	TO-	TOTAL FEET	FORMATION
2338	2377	39	Shale and thin sandstone streaks
2377	2413	36	sandstone, hard
2413	2430	17	Sand, shale and coal streaks
2430	2440	10	sandstone, hard
2440	2450	10	sandstone, hard
2450	2465	15	Shale, hard
2465	2495	30	sandstone
2495	2503	8	Sandstone
2503	2533	30	Shale, sandstone and coal streaks
2533	2565	32	Shale and sandstone streaks
2565	2590	25	Shale and sand
2590	2610	20	sand
2610	2630	20	sand and shale
2630	2655	25	Base of the same
2655	2670	15	Top of the same
2670	2685	15	Top of the same
2685	2695	10	Top of the same
2695	2705	10	Top of the same
2705	2715	10	Top of the same
2715	2725	10	Top of the same
2725	2735	10	Top of the same
2735	2745	10	Top of the same
2745	2755	10	Top of the same
2755	2765	10	Top of the same
2765	2775	10	Top of the same
2775	2785	10	Top of the same
2785	2795	10	Top of the same
2795	2805	10	Top of the same
2805	2815	10	Top of the same
2815	2825	10	Top of the same
2825	2835	10	Top of the same
2835	2845	10	Top of the same
2845	2855	10	Top of the same
2855	2865	10	Top of the same
2865	2875	10	Top of the same
2875	2885	10	Top of the same
2885	2895	10	Top of the same
2895	2905	10	Top of the same
2905	2915	10	Top of the same
2915	2925	10	Top of the same
2925	2935	10	Top of the same
2935	2945	10	Top of the same
2945	2955	10	Top of the same
2955	2965	10	Top of the same
2965	2975	10	Top of the same
2975	2985	10	Top of the same
2985	2995	10	Top of the same
2995	3005	10	Top of the same
3005	3015	10	Top of the same
3015	3025	10	Top of the same
3025	3035	10	Top of the same
3035	3045	10	Top of the same
3045	3055	10	Top of the same
3055	3065	10	Top of the same
3065	3075	10	Top of the same
3075	3085	10	Top of the same
3085	3095	10	Top of the same
3095	3105	10	Top of the same
3105	3115	10	Top of the same
3115	3125	10	Top of the same
3125	3135	10	Top of the same
3135	3145	10	Top of the same
3145	3155	10	Top of the same
3155	3165	10	Top of the same
3165	3175	10	Top of the same
3175	3185	10	Top of the same
3185	3195	10	Top of the same
3195	3205	10	Top of the same
3205	3215	10	Top of the same
3215	3225	10	Top of the same
3225	3235	10	Top of the same
3235	3245	10	Top of the same
3245	3255	10	Top of the same
3255	3265	10	Top of the same
3265	3275	10	Top of the same
3275	3285	10	Top of the same
3285	3295	10	Top of the same
3295	3305	10	Top of the same
3305	3315	10	Top of the same
3315	3325	10	Top of the same
3325	3335	10	Top of the same
3335	3345	10	Top of the same
3345	3355	10	Top of the same
3355	3365	10	Top of the same
3365	3375	10	Top of the same
3375	3385	10	Top of the same
3385	3395	10	Top of the same
3395	3405	10	Top of the same
3405	3415	10	Top of the same
3415	3425	10	Top of the same

FORMATION RECORD—Continued