

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078487-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Prichard-Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde Field

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Section 6-T29N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Union Texas Petroleum, A Division of Allied Chemical Corporation
3. ADDRESS OF OPERATOR
Suite 1122, 1860 Lincoln Street, Denver, Colorado 80295
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SE SW Section 6-T29N-R8W, San Juan County, New Mexico
(1190' PL, 890' PL)
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

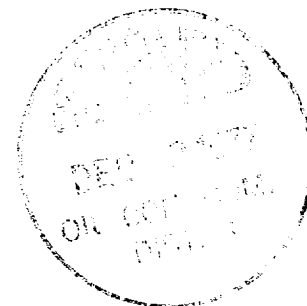
WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU double derrick unit 11-23-77. Killed well and installed BOP. POH with tubing. Ran RBP and set at 4453'. Tested casing and located hole in casing at 1730'. Squeezed hole with 200 sx Class "B" cement and obtained 3100 psi standing squeeze. Released pressure and held O.K. Drilled out cement and tested squeeze to 2200 psi for 30 min., held O.K. Retrieved bridge plug. Ran production tubing and set at 5338' KB. Swabbed well to unload water. Returned well to production 11-29-77.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant Dist. Prod. Mgr.

DATE 12-5-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side