

Submit 5 Copies  
Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

**OIL CONSERVATION DIVISION**

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

I. Operator Union Texas Petroleum Corporation Well API No. \_\_\_\_\_

Address P.O. Box 2120 Houston, Texas 77252-2120

Reason(s) for Filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐  
If change of operator give name and address of previous operator \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Prichard Fed Well No. 2 Pool Name, including Formation BLANCO  
Mesaverde Kind of Lease State, Federal or Fee Lease No. SF078487-B  
Location Unit Letter N Feet From The \_\_\_\_\_ Line and \_\_\_\_\_ Feet From The \_\_\_\_\_ Line  
Section 6 Township 29N Range 08W NMPM, SAN JUAN County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Meridian Oil Inc. Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 4289, Farmington, NM 87499  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 4990, Farmington, NM 87499  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rgn. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

| Designate Type of Completion - (X)  |                             | Oil Well          | Gas Well  | New Well     | Workover     | Deepen | Plug Back | Same Res'v | Diff Res'v |
|-------------------------------------|-----------------------------|-------------------|-----------|--------------|--------------|--------|-----------|------------|------------|
| Date Spudded                        | Date Compl. Ready to Prod.  | Total Depth       |           | P.B.T.D.     |              |        |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation | Top Oil/Gas Pay   |           | Tubing Depth |              |        |           |            |            |
| Perforations                        |                             | Depth Casing Shoe |           |              |              |        |           |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |                   |           |              |              |        |           |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |                   | DEPTH SET |              | SACKS CEMENT |        |           |            |            |
|                                     |                             |                   |           |              |              |        |           |            |            |
|                                     |                             |                   |           |              |              |        |           |            |            |
|                                     |                             |                   |           |              |              |        |           |            |            |

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |                                               |            |
|--------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

**GAS WELL**

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Annette C. Bisby Env. & Reg. Sec'rtry  
Printed Name 8-4-89 Title (713) 968-4012  
Date \_\_\_\_\_ Telephone No. \_\_\_\_\_

**OIL CONSERVATION DIVISION**

Date Approved AUG 28 1989  
By [Signature]  
SUPERVISION DISTRICT # 3  
Title \_\_\_\_\_

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.