NO. OF COPIES RECEIVED	5				
DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.	AUTHORIZATION TO TR				
OPERATOR OIL GAS GAS					
PRORATION OFFICE Operator					
Aztec Oil & Ga	s Company				
Drawer 570, Fa	rmington, New Mexico			Dist. 8	
Reason(s) for filing (Check prop	er box) Change in Transporter of:	Other (Please	explain)		
Recompletion Change in Ownership	OII Dry G	<u>≒</u> .			
If change of ownership give n	ame	ensate			
and address of previous owne					
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Including	Formation !	Kind of Lease	Lease No.	
Hill Location	1 Blanco Mesa	averde State, Federal or Fe			
Unit Letter K :	1650 Feet From The North Li	ine and <u>1650</u>	_ Feet From The	West	
Line of Section 4	Township 29N Range	8W , NMPM.		San Juan County	
II. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	AS			
į		1		ppy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 2151 Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)		
El Paso Natura	Box 990 Farmington, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No No	, when		
If this production is commingle. COMPLETION DATA	ed with that from any other lease or pool,	give commingling order r	iumber:		
Designate Type of Com	Date Compl. Ready to Prod.	New Well Workover		g Back Same Res'v. Diff. Res'v	
		Total Depth 5604	P.B.	.т.р. <i>5556</i>	
6-20-69 Elevations (DF, RKB, RT, GR, e		Top Oil/Gas Pay	Tub	ing Depth	
6439 Gr Perforations	<u>Mesaverde</u>	4824	Dep*	5310 th Casing Shoe	
4824-4890, 5310-53;	330, 5336-5380, 5388-5406, E	5412-5420, 2 SPF D CEMENTING RECORD		5591	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
6 3/4	43	5591		160 sx	
	2 3/8	5310			
V. TEST DATA AND REQUES OUL WELL	able for this de	after recovery of total volume epth or be for full 24 hours)	of load oil and mu	ist be equal to or exceed top allow	
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow,)	oump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Char	SPEIL AND THE SPEEL STATE OF THE	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas	WEILIVED\	
GAS WELL			AU	G 2 6 1969	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		CON.onCOM.	
14,237 Testing Method (pitot, back pr.)	3 Hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	\ ;	DIST. 3	
Back Pr	1	743	3,	4 SI26.	
. CERTIFICATE OF COMPL			NSERVATION	AUG 2 6 1969	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold			
(/_ //	Da favor de	11	-	ence with RULE 1104.	
(Signature)		If this is a request well, this form must b	it for allowable fe accompanied b	or a newly drilled or deepened y a tabulation of the deviation	

District Superintendent (Tile)

(Date)

August 25, 1969

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Congrate Forms C-104 must be filed for each nool in multiply