Form 9-331a (Feb. 1951)

## (SUBMIT IN TRIPLICATE)

## The state of the s UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa	.Fe.
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Lease No. SP078487-B

Unit .. Prichard-Federal

File: DMM-3-B

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OF	FSUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASIN	NG SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF ABANDONMENT.  SUPPLEMENTARY WELL HISTORY  OUT OF THE WAY MEXICATION. IN THE WAY MEXICATION.
	y CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(Pictured Cliffs)  Vell No. 1 is located 16	50 ft. from $\begin{cases} N \\ S \neq S \end{cases}$ line and 1650ft. from $\begin{cases} E \\ W \neq S \end{cases}$ line of sec. 6
SW/ NE Sec. 6 (% Sec. and Sec. No.) (To	wp.) (I.ange) (Meridian)
Wildon's (Field)	(Scale of Territory)
he elevation of the derrick floor ab	pove sea level is 5260 ft.
	DETAILS OF WORK
tate names of and expected depths to objective s ing p	DETAILS OF WORK  sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- soints, and all other important proposed work)
Set plug choke. Pulle Ran DR packer plug. Tested per foot 2919-2959, GR measure freated well v/20,000#20-80F 1250-800. Max. tr. pr. Cleaned out after frac. Rev/Baker seal nipples. Loc 20 1.315# J-55 tbg, set 8 2 in 2-3/8" tbg, failed to reshut-in pressure Fictured Classing (Pictured Cliffs) for 2730 MCF/Day. CACF 4760 MC Tunderstand that this plats of work must see	d thg. Set Beker Model "D" Production packer # 2975.  7" casing and packer 2800% OK. Perforated 2 bullets excements. Tested Pictured Cliffs, natural, 200 MCF/D.  40 sand; MO,000% 10-20 sand; 36,000 gallons water.  800, min. tr. pr. 400. Injection rate \$1.8 bhl/min.  800, min. tr. pr. 400. Injection rate \$1.8 bhl/min.  800 covered Dt packer plug. Ran 2-3/8" and 2-7/6" thg.  814 sub, tubing perforations 8 143-29. Ran 1"  8250. Installed tree. Attempted to recover plug choke heaver. Perforated 2-3/8" tubing 5419-24 v/ 15 bullets.  811ffs, 97*#. Shut-in pressure, Mesaverde, 810%. Opened of 3 hrs on 3/4" choke. Volume at end of 3-hr.,  87/day. Recompletion started 12/17/58, completed 12/26/  New approval in writing by the Geological Survey before operations may be commenced.
Set plug choke. Pulle Ran DR packer plug. Tested per foot 2919-2959, GR measurement of the per foot 2919-2959, GR measurement of the per foot 2919-2959, GR measurement of the per foot 200 has the per foot of the per foot o	ands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- boints, and all other important proposed work)  d thg. Set Beker Fodel "D" Production packer # 2975.  7" casing and packer 2800% OK. Perforated 2 bullets  sarements. Tested Pictured Cliffs, natural, 200 MCF/D.  40 sand; KO,000% 10-20 sand; 36,000 gallons water.  800, min. tr. pr. 400. Injection rate 41.8 bhl/min.  scovered Dt packer plug. Ran 2-3/8" and 2-7/6" thg.  sated sub, tubing perforations & \$125-29. Ran 1"  1950. Installed tree. Attempted to recover plug choke  scover. Perforated 2-3/8" tubing \$19-24 v/ 15 bullets.  211ffs, 974%. Shut-in pressure, Mesaverde, 810%. Opened  3 hrs on 3/4" choks. Volume at end of 3-hr.,  27/day. Recompletion started 12/17/58, completed 12/28/9  New approval in writing by the Geological Survey before operations may be commenced.
Set plug choke. Pulle Ran DR packer plug. Tested per foot 2919-2959, GR measuremented well v/20,000#20-8DF 1250-800. Max. tr. pr. Cleaned out after frac. Reviewed out after frac. Reviewed out after frac. Reviewed and the seal nipples. Local Land Land Land Land Land Land Land Land	d thg. Set Beker Fodel "D" Production packer # 2975.  T" casing and packer 2800% OK. Perforated 2 bullets parements. Tested Pictured Cliffs, natural, 200 MCF/D.  40 sand; XJ,000% 10-20 sand; 36,000 gallons water.  800, min. tr. pr. 400. Injection rate 41.8 bbl/min.  800ecovered DR packer plug. Fan 2-3/8" and 2-7/6" thg.  81250. Installed tree. Attempted to recover plug choke recover. Perforated 2-3/8" tubing 5419-24 v/ 15 bullets.  211ffs, 975%. Shut-in pressure, Mesaverde, 810%. Opened or 3 hrs on 3/4" choke. Volume at end of 3-hr.,  27/day. Recompletion started 12/17/58, completed 12/28/  814 R-100
Set plug choke. Pulle Ran DR packer plug. Tested per foot 2919-2959, GR measurested well v/20,000#20-RDF 1250-800. Max. tr. pr. Cleaned out after frac. Revidence out after fr	d thg. Set Beker Model "D" Production packer # 2975.  7" casing and packer 2800% OK. Perforated 2 bullets parements. Tested Pictured Cliffs, natural, 200 NCF/D.  40 sand; NO,000% 10-20 sand; 36,000 gallons water.  800, min. tr. pr. 400. Injection rate 41.8 bbl/min.  10 covered DR packer plug. Ran 2-3/8" and 2-7/8" thg.  12 ps. Installed tree. Attempted to recover plug choke recover. Perforated 2-3/8" tubing 5419-24 v/ 15 bullets.  12 ps. Shut-in pressure, Nesaverde, 810%. Opened or 3 hrs on 3/4" chokes. Volume at end of 3-hr.,  13 ps. Recompletion started 12/17/58, completed 12/28/New approval in writing by the Geological Survey before operations may be commenced.
Set plug choke. Pulle Ran DR packer plug. Tested per foot 2919-2959, GR measure freated well v/20,000#20-80F 1250-800. Max. tr. pr. Cleaned out after frac. Revisement out after frac. Revisement out after frac. Revisement out after frac. Revisement of the seal nipples. Local Landers of the seal nipples of the seal nipples. Local Landers of the seal nipples of the seal nipples of the seal nipples. Local Landers of the seal nipples of	d thg. Set Beker Model "D" Production packer # 2975.  T" casing and packer 2500% OK. Perforated 2 bullets parements. Tested Pictured Cliffs, natural, 200 MCF/D.  40 sand; XJ,000% 10-20 sand; 36,000 gallons water.  800, min. tr. pr. 400. Injection rate 41.8 bbl/min.  800ered Di packer plug. Ran 2-3/8" and 2-7/6" thg.  8150. Installed tree. Attempted to recover plug choke recover. Perforated 2-3/8" tubing 549-24 v/ 15 bullets.  211ffs, 974%. Shut-in pressure, Mesaverde, 810%. Openedr 3 hrs on 3/4" choks. Volume at end of 3-hr.,  27/day. Recompletion started 12/17/58, completed 12/28/  New approval in writing by the Geological Survey before operations may be commenced.