Submit 5 Cories
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Americ, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TOTRA	NSP	DRT OIL	AND NA	TURAL G						
Operator		Well API No.										
Meridian Oil Inc.							30-	045-875	30			
1	ninaton	NM	07/100)								
Research for Filing (Check proper box)	<u>ii i ng con</u>	, INIT	87499	7	OU	ber (Please expi						
New Well		Change in	Тпавро	ruer of:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-·· •					
Recompletion	Oil		Dry Ga	_	E	ffoctive	0/20/01					
Change in Operator	Casinghea	=	Conden			ffective						
If change of operator give name union Texas Petroleum Corp; P.O. Box 2120, Houston, TX _77252-2120												
IL DESCRIPTION OF WELL AND LEASE												
Lease Name	Well No. Pool Name, include							f Lease Lease No.				
Prichard Federal	1 Blanco Me				saverde Sme,			Federal or Fee SF078487-B				
Location		- - -				1.6	F 0					
Unit Letter	_ : <u>1</u>	650	Feet Fro	om The	ننا	ne and10	<u>50</u> Fe	et From The.	N	Line		
Section 6 Township	29N Range 08W NMPM, San Juan County								C			
TOWNSHIP	<u>, </u>		Kange		UOW , P	wrw, sa	ii Juan			Сошту		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil	1 1 1						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Caring	Meridian Oil Inc.							ton, NM 87499				
El Paso Natural Gas C	phead Gas 🗀 or Dry Gas 🔀				Address (Give address to which approved P.O. Box 4990, Farming			, ,				
If well produces ou or liquids,	Unit	······································		Rge	Lis gas actually connected? When							
give location of tanks.	i			i		,						
If this production is commingled with that from any other lease or pool, give comminging order number:												
IV. COMPLETION DATA		10000	— <u>, </u>		1	1	7	-	(-			
Designate Type of Completion	- (X)	Oil Well	0	ias Well	New Well	Workover	Deepen	Plug Back !	Same Res'v	Diff Res'v		
Date Spudded	Date Compi. Ready		to Prod.		Total Depth	<u> </u>	<u>. </u>	P.B.T.D.				
Elevanons (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
riorations					1			Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD												
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
								!				
				- I	!		-	!				
								:	 			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	. 1	<u></u>			.:				
OIL WELL (Test must be after re	covery of so	tal volume	of load o	il and must					for full 24 hou	rs.)		
Date First New Oil Run To Tank		Producing M	lethod (Flow, p	emp, gas lift, e	لا ((ا ^{(عد}	rip to the state of						
Length of Test	gth of Test Tubing Pressure				Casing Press	ure .		Choka Size	· · · · ·			
	PROTE						SEP 2 3 1991					
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.				Water - Bbli			CIL CON. Die.				
								Case				
GAS WELL									DIST.	સ		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensus/MMCF				Gravity of Condensate			
Toring Marked (court heat	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
Testing Method (puot, back pr.)								CARLE SIZE				
VI OPERATOR CERTIFIC	ATE OF	COM	T I A N	CE	1				····			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above					CED 0.0 1001							
is true and complete to the best of my knowledge and belief.					Date Approved SEP 2 3 1991							
Seslie Fakurajy												
Signature					By They							
Leslie Kahwajy Production Analyst					SUPERVISOR DISTRICT #3							
Printed Name	EOF	226 07	Title		Title)	JULENVI	GUN DIS	111101 7			
9/20/91 Date	505-	326-97 Tele	phone N	0.								
					!!							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.