

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL 1650' FEL, Sec.6, T-29-N, R-8-W, NMPM

G

5. Lease Number
SF-078487-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

APR 27 1999

**OIL CON. DIV.
DIST. 3**

8. Well Name & Number
Prichard Federal #1

9. API Well No.
30-045-08753

10. Field and Pool
Blanco MV/Blanco PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram.

RECEIVED
APR 31 PM 1:22
OIL CON. DIV. NM

14. I hereby certify that the foregoing is true and correct.

Signed John W. Spencer (MEL) Title Regulatory Administrator Date 3/31/99
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date APR 23 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Prichard Federal #1

MV/PC

1650' FNL, 1650' FEL

Unit G, Section 06, T-29-N, R-08-W

Latitude / Longitude: 36° 45.357' / 107° 42.696'

Asset Completion Number: 2222202 MV/2222201 PC

Recommended Commingle Procedure 3/9/99

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set plug in MV tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1" tubing is set at 2950' TIH with 1" tubing, tag for fill on top of packer and clean out if necessary. TOO H with 1" PC tubing. Mesaverde 2-3/8" crossed over to 2-7/8" tubing is set at 5028'. Pick straight up on MV tubing to release the seal assembly from the Baker Model "D" packer. TOO H with tubing laying down 2-7/8" tubing and seal assembly. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the Baker Model "D" packer. Mill on packer with air/mist **using a minimum mist rate of 12 bph**. TOO H and lay down packer.
5. TIH with 4-1/4" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD of 5081' cleaning out with air/mist **using a minimum mist rate of 12 bph (Note: The liner is collapsed at 5081' – attempts will not be made to get below this depth).** Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOO H laying down bit, bit sub and watermelon mill.
6. TIH with 2-3/8", 4.7#, J-55 tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to 5081' with air/mist **using a minimum mist rate of 12 bph**.
7. Land tubing at ±5075'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:

KL Madhaff for MEL
Operations Engineer 3/15/99

Approved:

Bruce W. Dwyer 3/17/99
Drilling Superintendent

Mary Ellen Lutey

Office - (599-4052)

Home - (325-9387)

Pager - (324-2671)

MEL/klg

Prichard Federal #1

2222202 MV/2222201 PC

Blanco Mesaverde / Pictured Cliffs Dual

1650' FNL, 1650' FEL,
NE Section 6, T-29-N, R-8-W, San Juan County, NM
Latitude/Longitude: 36°45.36' / 107°42.70'

Today's Date: 03-09-99

Spud: 9-21-52

Completed: 5-1-53

Elevation: 6252' (GL)

6260' (KB)

Logs: TS, GR

Workovers: 10-57 Ran Liner

12-58 Set Pkr; Frac'd PC

Ojo Alamo @ 1957'

Kirtland @ N/A

Fruitland @ 2080' ~~2080'~~

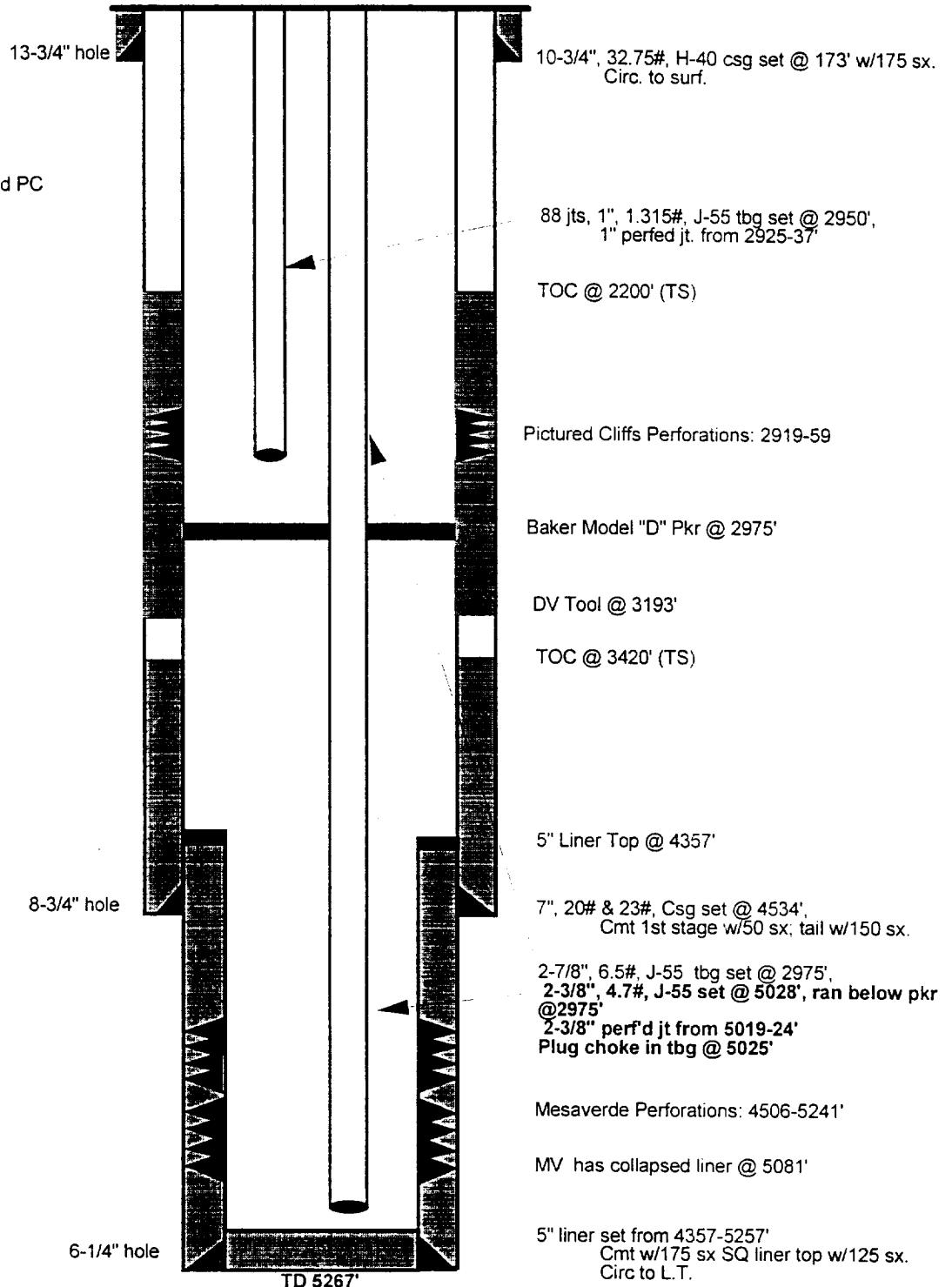
Pictured Cliffs @ 2915'

Lewis @ 2985'

Cliff House @ 4527'

Menefee @ 4707'

Point Lookout @ 5100'



Initial Potential	Production History	Gas	Oil	Ownership	Pipeline
Initial AOF:	Cumulative:	6969.6 MMcf (MV)	44.4 Mbo	GW:	81.25% (MV)
Initial AOF:	Cumulative:	1550.1 MMcf (PC)	0.0 Mbo	NRI:	69.06% (MV)
Current SICP:	Current:	204.0 Mcfd (MV)	0.8 bbls/d	GW:	81.25% (PC)
Current SICP:	Current:	39.0 Mcfd (PC)	0.0 bbls/d	NRI:	69.06% (PC)