

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

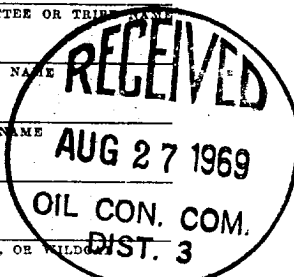
SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-E355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. <u>SE-078487</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBAL LAND _____	
2. NAME OF OPERATOR <u>Aztec Oil & Gas Company</u>		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR <u>Drawer 570, Farmington, New Mexico</u>		8. FARM OR LEASE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1650 FNL & 1650 FEL, Sec. 4-29N-8W</u> At top prod. interval reported below _____ At total depth _____		9. WELL NO. <u>#2</u>	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR FIELD AND POOL OR AREA <u>Blanco Mesaverde</u>	
15. DATE SPUDDED <u>5-17-69</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY <u>Sec. 4-29N-8W</u>	
16. DATE T.D. REACHED <u>6-12-69</u>		12. COUNTY OR PARISH <u>San Juan</u>	
17. DATE COMPL. (Ready to prod.) <u>7-8-69</u>		13. STATE <u>New Mexico</u>	
18. ELEVATIONS (DF, RER, RT, GR, ETC.)* <u>6387 GP</u>		19. ELEV. CASINGHEAD <u>6388</u>	
20. TOTAL DEPTH, MD & TVD <u>5550</u>	21. PLUG, BACK T.D., MD & TVD <u>5528</u>	22. IS MULTIPLE COMPL., HOW MANY* _____	23. INTERVALS DRILLED BY _____
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>5276-5400 M7</u>		25. WAS DIRECTIONAL SURVEY MADE _____	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>ES-Induction</u>		27. WAS WELL CORED _____	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE <u>4 1/2</u>	WEIGHT, LB./FT. <u>10.5#</u>	DEPTH SET (MD) <u>5528</u>	HOLE SIZE <u>6 3/4</u>
CEMENTING RECORD <u>480 sz</u>		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE <u>2 3/8</u>	DEPTH SET (MD) <u>5025</u>	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) <u>5276-5308</u> <u>5312-5342</u> <u>5362-5400</u> <u>2 sp.</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<u>5276-5400</u>		<u>72,240 Gal Water</u>	
		<u>45,000# 20/40</u>	
		<u>30,000# 10/20</u>	
		<u>180 Balls</u>	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>	WELL STATUS (Producing or shut-in) <u>Shut-in</u>	
DATE OF TEST <u>7-15-69</u>	HOURS TESTED <u>3 Hrs</u>	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. <u>180</u>	CASING PRESSURE <u>645</u>	CALCULATED 24-HOUR RATE	OIL—BBL. <u>2721</u>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			



SIGNED Joe C. Salazar Jr TITLE District Superintendent DATE August 25, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)