	,	_				
	NO. OF COPIES RECEIVED 5	_				
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form Called				
	SANTA FE /	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1				
	FILE /		AND Effective 1-1-66			
	U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE / KLU.,					
	TRANSPORTER OIL /					
	OPERATOR / AUG 2 9 1969					
I.	PRORATION OFFICE OIL CON CO.					
	Cperator COM. COM.					
	Aztec Oil & Gas Company Address  CIST. 3					
	Drawer 570, Farmington, New Mexico					
	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well Change in Transporter of:					
	Recompletion (CI) Dry Gas					
	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE   Lease Name   Well No.   Pool Name, Including Formation			Kind of Lease No.		
					al or Fee SF-078487	
	Hill 2 Blanco Mesaverde State,				SF-078487	
	Unit Letter <u>G</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u>					
	Line of Section 4 T	ownship 29N Range	8W , NMPM,	C.m.	a Taylord Cavely	
		3017	077		n Juan County	
11.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	New Marioe Tarlore do Plateau Box 2151 Farminaton. New Mexico				a Mariao	
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas Z	Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural G	as	Box 990 Fa	rmination. New	o Merico	
	Et Paso Natural Gas Box 990 Farmington, New Mexico  If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When					
	give location of tanks.					
	If this production is commingled with that from any other lease or pool, give commingling order number:					
	TOMPLETION DATA		g,z committigating critical			
	Designate Type of Complet	ion (Y)	New Well Workover	Deepen Plug I	Back   Same Res'v. Diff. Res'v.	
		<u> </u>	$\downarrow \qquad \downarrow x$	1		
	Date Spydded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.	
	5-17-69 Elevations (DF, RKB, RT, GR, etc.)	7-8-63 Name of Producing Formation	5550 Top Oil/Gas Pay		5528	
				Tubin	g Depth	
	6387 Gr Mesaverde		5276	D4	5025 Depth Casing Shoe	
	I i		Depth	•		
	5276-5308, 5312-5342, 5362-5400, 2 SPF 5528  TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
	6 3/4'	4½	5528			
	0 0/ =	2 3/8	5025		480 sx	
		2 3/8	0020			
					<del></del>	
Ŋ.	TEST DATA AND REQUEST	FOR ALLOWABLE /Test must be a	ifter recovery of total volum	e of load oil and mus	t be equal to or exceed ton allow-	
• •	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
			Producing Method (Flow,	pump, gas lift, etc.)	CEPTI.	
					/ Pri Fil/N	
	Length of Test	Tubing Pressure	Casing Pressure	Choke	, Az. ,	
		00. 2215	Water Dal-		LOS ATTO	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-	10 10 6 2 8 19Ra 1	
			<u> </u>		1011 700 1003	
	GAS WELL				DIST. COM.	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensete/MMCF	10	ty of Condensaté 3	
	2721	-	The state of the s	3,41.		
	Testing Method (pitot, back pr.)	Tubing Pressure (Simb-in)	Cosing Pressure (Shut-	in) Choke	e Size	
	Back Pr.	770	772	-	3/4	
je	CERTIFICATE OF COMPLIA		<u> </u>		<del></del>	
	OBIGIN IONED OF COMIT DEFAUCE		OIL CONSERVATION COMMISSION AUG 2 6 1969			
	I hereby certify that the rules and regulations of the Oil Connervation		APPROVED AUG 2 6 1303			
	Commission have been complied with and that the information given					
	shove is true and complete to the best of my knowledge and belief.		By Original Signed by Emery Charneld			
			SUPERVISOR DIST. #5			
				he filed in an extension	anne with must P 4402	
	Jos G. Saleux de		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Signature)					
	District Superintendent					
	Title)  All sections of this form must be filled out completely for all able on new and recompleted wells.				illed out completely for allow-	
	Assessed 95 1000		able on new and recompleted weres.			

August 25, 1969 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Towns C-104 must be filled for each pool in multiply