

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104
Effective 1-1-64

ILLEGIBLE

Antec Oil & Gas Company

P. O. Drawer 570, Farmington, New Mexico

Check proper box

Other (Please explain)

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☒

If change of ownership give name
and address of previous owner

II. PRODUCTION AND LEASE

Lease Name ☐ Well No. Pool Name, including Formation ☐ Kind of Lease ☐
#2 Blanco Mesaverde State, Federal or Fee SF-078467

Location ☐ Unit Letter ☐ 1650 Feet From The North Line and 1650 Feet From The East

Section 4 Township 29N Range 8W, NMPM, San Juan

III. TRANSPORT OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Plateau P. O. Box 103, Farmington, New Mexico

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, ☐ Unit ☐ Sec. ☐ Twp. ☐ Rge. ☐ Is gas actually connected? ☐ When ☐
or location of tanks.

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X) ☐ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Re-entry

Date Spudded ☐ Date Compl. Ready to Prod. ☐ Total Depth ☐ P.S.T.D. ☐

Measurements (OF, RKB, RT, GR, etc.) ☐ Name of Producing Formation ☐ Top Oil/Gas Pay ☐ Tubing Depth ☐

References ☐ Depth Casing Shoe ☐

LE SIZE ☐ CASING & TUBING SIZE ☐ DEPTH SET ☐ SACKS CEMENT ☐

IV. TESTS AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load off and must be equal to or exceed top after
able for this depth or to for full 24 hours)

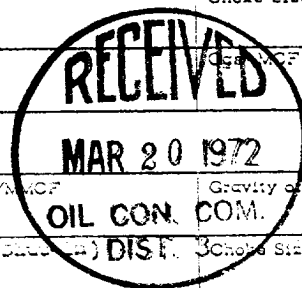
Date First Flow or Run To Tanks ☐ Date of Test ☐ Producing Method (Flow, pump, gas lift, etc.) ☐

Time of Test ☐ Tubing Pressure ☐ Casing Pressure ☐ Choke Size ☐

Water-Soak Test ☐ Oil-Soak ☐ Water-Soak ☐ Oil-Soak ☐

Water Prod. Test - WCF/D ☐ Length of Test ☐ Rate Condensate/WCF ☐ Gravity of Condensate ☐

Testing Method (pilot, back prod) ☐ Tubing Pressure (Static-PS) ☐ Casing Pressure (Static-PS) ☐ Choke Size ☐



V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED ☐ MAR 20 1972

BY Original Signed by Emory C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken at the well in accordance with RULE 111.
All sections of this form must be filled out completely for flow data on new and recompleted wells.
Fill out only sections I, II, III, and VI for shut-in wells, well name or number, or transporter, or other such data.
Form O-104 must be filed for each well.

March 20, 1972