

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JUL - 3 1997

57 JUN 20 PM 4:13

070 FARMINGTON, NM

Lease Number
SF-078487

If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

OIL CON. DIV.
BURLINGTON DIST. 3
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Hill SRC #2

9. API Well No.
30-045-08764

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M

() 1650' FNL, 1650' FEL, Sec. 4, T-29-N, R-8-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

5-14-97 MIRU. ND WH. NU BOP. TOOH w/163 jts 2 3/8" tbgs. TIH w/3 3/4" gauge ring & CIBP to 5220'. Set CIBP @ 5220'. TOOH. TIH w/pkr, set @ 4895'. PT CIBP to 3800 psi, OK. Reset pkr @ 4772'. Load hole w/2% Kcl wtr. PT backside to 750 psi, OK. TOOH w/pkr. TIH, spot 250 gal 15% Hcl across Menefee. TOOH. TIH, ran CCL-GR @ 3500-5217'. Perf Menefee w/1 SPF @ 4904, 4908, 4912, 4924, 492 4956, 4958, 4976, 4978, 5003, 5006, 5010, 5043, 5045, 5066, 5068, 5072, 512 5132, 5136, 5140, 5170, 5172, 5176, 5182' w/25 0.297" diameter holes total.

5-15-97 Acidize w/750 gal 15% Hcl. Frac Menefee w/1180 bbl 25# x-link gel, 98,000# 20/40 Brady sd. SI for gel break. TOOH. TIH w/CIBP, set @ 4780'. Perf Lewis @ 3860, 3900, 4000, 4150, 4716, 4718, 4727, 4729, 4744, 4746, 4752, 4754'. PT CIBP to 3800 psi, OK. Acidize w/1000 gal 15% Hcl. Frac Lewis w/2218 bbl 25# x-link gel, 190,000# 20/40 Arizona sd. CO after frac.

5-16-97 Blow well & CO.

5-17-97 Blow well & CO. Drill out CIBP @ 4780'. TIH, blow well & CO.

5-18-97 Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Ray Starnes Title Regulatory Administrator 5/15/97

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUN 30 1997

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
MT.

NMOC

- 5-19-97 Blow well & CO. Drill out CIBP @ 5220'. TIH, blow well & CO. Drill out existing CIBP @ 5400'. Blow well & CO.
- 5-20-97 Blow well & CO. TOOH. TIH w/4 1/2" RBP, set @ 1240'. Load hole w/2% Kcl wtr. PT RBP to 500 psi, OK. TOOH. ND BOP. Weld stub on 4 1/2" csg. PT secondary seal to 1200 psi, OK. NU BOP. TIH w/retrieving tool. Latch RBP, TOOH. TIH, blow well & CO.
- 5-21-97 TOOH. TIH W/174 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 5386'. ND BOP. NU WH. RD. Rig released.