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El Paso Natural Gas Com	mberry.				
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eason(s) for filing (Check proper box)		Officer (1 teat	se explain)		
ew Well	Change in Transporter of:	See B	ack for Det	ails	
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ESCRIPTION OF WELL AND L	Well No. Pool Name, Including	Formation	Kind of Lease		Lease 1
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this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67	on - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 10-5-67	New Well Workove	r Deepen	P.B.T.D.	x 5225'
this production is commingled with OMPLETION DATA Designate Type of Completion Of Spudded W/O 9-15-67 Revolutions (DF, RKB, RT, GR, etc.)	on - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation	New Well Workove Total Depth Top ***/Gas Pay	r Deepen	P.B.T.D. Tubing Depth	X 5225'
this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67 levations (DF, RKB, RT, GR, etc.) 6131 GL	on - (X) Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess. Verde	New Well Workove	r Deepen	P.B.T.D. Tubing Depth	X 5225'
this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67 levations (DF, RKB, RT, GR, etc.) 6131' GL Perforations 4610-18, 4628-3	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 88, 4650-54, 4676-88.	Total Depth Top \$\$ /Gas Pay	T Deepen	P.B.T.D. Tubing Depth 518 Depth Casing	X 5225 ' 2 ' Shoe
this production is commingled with OMPLETION DATA Designate Type of Completion at spudded W/O 9-15-67 levations (DF, RKB, RT, GR, etc.) 6131 GL Perforations 4610-18, 4628-3	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 38, 4650-54, 4676-88.	Total Depth Top \$\$\frac{1}{2}\text{Gas Pay} \\ \$\frac{1}{2}\text{10}	Deepen X 60'	P.B.T.D. Tubing Depth 518 Depth Casing	X 5225'
this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67 levations (DF, RKB, RT, GR, etc.) 6131 GL Perforations 4610-18, 4628-3	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 88, 4650-54, 4676-88. 2-46, 5156-60, 5174-84, TUBING, CASING, A	Total Depth Top \$1/Gas Pay 4610 5194-98 5210- ND CEMENTING REC	Deepen X 60'	P.B.T.D. Tubing Depth 518 Depth Casing	X 5225' 2' Shoe 260'
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this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67 levations (DF, RKB, RT, GR, etc.) 6131' GL Perforations 4610-18, 4628-3 5084-96, 5112-26, 5142 HOLE SIZE 12 1/4"	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 88, 1650-54, 4676-88. 2-16, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7"	Total Depth Total Depth Top \$8 /Gas Pay 4610 5194-98, 5210- ND CEMENTING RECO DEPTH 306	Deepen X 60'	P.B.T.D. Tubing Depth 518 Depth Casing SAC 150 Sk	X 5225 ' 2 ' Shoe 260 '
this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67 levations (DF, RKB, RT, GR, etc.) 6131' GL Perforations 4610-18, 4628-3 5084-96, 5112-26, 5142 HOLE SIZE	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 38, 1650-54, 1676-88. 2-16, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2"	Total Depth Total Depth Total Depth 52 Top \$\$ // Gas Pay 4610' 5194-98, 5210- ND CEMENTING RECO DEPTH 306' 4485'	Deepen X 60'	P.B.T.D. Tubing Depth 518 Depth Casing 52 SAC 150 Skr 300 Skr	X 5225 ' 2 ' Shoe 260 '
this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67 Elevations (DF, RKB, RT, GR, etc.) Oerforations 4610-18, 4628-3 5084-96, 5112-26, 5142 HOLE SIZE 12 1/4" 8 3/4" 6 1/4"	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 88, 4650-54, 4676-88. 2-46, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWARLE (Test must be	Total Depth Total Depth 52 Top \$1,610* 5194-98, 5210- ND CEMENTING RECO DEPTH 306* 4485* 5260* 5182*	Deepen X 60 18 DRD SET	P.B.T.D. Tubing Depth 518 Depth Casing 52 SAC 150 Skr 300 Skr	X 5225 ' 2 ' Shoe 260 ' CKS CEMENT 8 .
this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67 Clevations (DF, RKB, RT, GR, etc.) Clevations 4610-18, 4628-3 5084-96, 5112-26, 5142 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST FORMALLY AND SECURES OF STATE OF	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 88, 4650-54, 4676-88. 2-46, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWARLE (Test must be	Total Depth Total Depth Total Depth 52 Top \$8,/Gas Pay 4610' 5194-98, 5210- ND CEMENTING RECO DEPTH 306' 4485' 5260' 5182' e after recovery of total v depth or be for full 24 ho	Deepen X 60° 18 DRD SET	P.B.T.D. Tubing Depth 518 Depth Casing 52 SAC 150 Skr 300 Skr 110 Skr and must be equ	X 5225 ' 2 ' Shoe 260 ' CKS CEMENT 8 .
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this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67 levations (DF, RKB, RT, GR, etc.) 6131' GL Derivations 4610-18, 4628-3 5084-96, 5112-26, 5142 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" CEST DATA AND REQUEST FOR EACH OF The Size of Test New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 88, 1650-54, 4676-88. 2-16, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this	Total Depth Total Depth Total Depth 52 Top \$8, 5210 MD CEMENTING RECO DEPTH 306' 4485' 5260' 5182' e after recovery of total v depth or be for full 24 ho Producing Method (F	Deepen X 60° 18 DRD SET	P.B.T.D. Tubing Depth 518 Depth Casing 52 SAC 150 Sk. 300 Sk. 110 Sk. and must be equ	X 5225 ' 2 ' Shoe 260 ' CKS CEMENT 8 .
this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67 Clevations (DF, RKB, RT, GR, etc.) G131' GL Derivations 4610-18, 4628-3 5084-96, 5112-26, 5142 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" CEST DATA AND REQUEST FOR EACH OF The Size OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess. Verde 88, 4650-54, 4676-88. 2-46, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test: Tubing Pressure	Total Depth Total Depth Total Depth Top \$\$\$ / Gas Pay 4610' 5194-98, 5210- ND CEMENTING RECO DEPTH 306' 4485' 5260' 5182' e after recovery of total water for be for full 24 had producing Method (F	Deepen X 60° 18 DRD SET	P.B.T.D. Tubing Depth 518 Depth Casing 52 SAC 150 Sk 300 Sk 110 Sk and must be equal ft, etc.)	X 5225' 2' Shoe 260' CKS CEMENT
this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67 Clevations (DF, RKB, RT, GR, etc.) G131' GL Derivations 4610-18, 4628-3 5084-96, 5112-26, 5142 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" CEST DATA AND REQUEST FOR EACH OF The Size OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess. Verde 88, 4650-54, 4676-88. 2-46, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test: Tubing Pressure	Total Depth Total Depth Total Depth Top \$\$\$ / Gas Pay 4610' 5194-98, 5210- ND CEMENTING RECO DEPTH 306' 4485' 5260' 5182' e after recovery of total water for be for full 24 had producing Method (F	Deepen X 60° 18 DRD SET	P.B.T.D. Tubing Depth 518 Depth Casing 52 SAC 150 Sk 300 Sk 110 Sk and must be equal ft, etc.)	X 5225' 2' Shoe 260' CKS CEMENT
this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67 Clevations (DF, RKB, RT, GR, etc.) Clevations 4610-18, 4628-3 5084-96, 5112-26, 5142 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess. Verde 88, 4650-54, 4676-88. 2-46, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test: Tubing Pressure	Total Depth Total Depth Total Depth Top \$\$\$ / Gas Pay 4610' 5194-98, 5210- ND CEMENTING RECO DEPTH 306' 4485' 5260' 5182' e after recovery of total water for be for full 24 had producing Method (F	Deepen X 60° 18 DRD SET	P.B.T.D. Tubing Depth 518 Depth Casing 52 SAC 150 Sk 300 Sk 110 Sk and must be equal ft, etc.)	X 5225' 2' Shoe 260' CKS CEMENT
this production is commingled with OMPLETION DATA Designate Type of Completion Date Spudded W/O 9-15-67 Ilevations (DF, RKB, RT, GR, etc.) G131 GL Perforations 4610-18, 4628-3 5084-96, 5112-26, 5142 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" CEST DATA AND REQUEST FOOL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 88, 4650-54, 4676-88. 2-46, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test. Tubing Pressure Oil-Bbls.	Total Depth 52 Top \$\$ / Gas Pay 4610 5194-98, 5210- ND CEMENTING REC DEPTH 306 4485 5260 5182 e after recovery of total v depth or be for full 24 ha Producing Method (F Casing Pressure	Deepen M 18 ORD SET colume of load oil turs) low, pump, gas li	P.B.T.D. Tubing Depth 518 Depth Casing 52 SAC 150 Sk 300 Sk 110 Sk and must be equal ft, etc.)	X 5225¹ Shoe 260¹ CKS CEMENT B. B. B.
this production is commingled with OMPLETION DATA Designate Type of Completion Date Spudded W/O 9-15-67 Revations (DF, RKB, RT, GR, etc.) Revations 4610-18, 4628-3 5084-96, 5112-26, 5142 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" CEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Teet-MCF/D	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 88, 1650-54, 4676-88. 2-16, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test. Tubing Pressure Oil-Bbls.	Total Depth Total Depth Total Depth Top \$\$\$/Gas Pay 4610' 5194-98, 5210- ND CEMENTING RECO DEPTH 306' 4485' 5260' 5182' e after recovery of total widepth or be for full 24 had producing Method (F	Deepen M 18 ORD SET colume of load oil turs) low, pump, gas li	P.B.T.D. Tubing Depth 518 Depth Casing 52 SAC 150 Sk. 300 Sk. 110 Sk. and must be equ ft, etc.) Choke Size Gas-MCF	X 5225¹ Shoe 260¹ CKS CEMENT B. B. B.
this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67 levations (DF, RKB, RT, GR, etc.) 1	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 88, 1650-54, 4676-88. 2-16, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test. Tubing Pressure Oil-Bbls. Length of Test 3 Hours	Total Depth Total Depth Top \$1/4610* 5194-98, 5210- ND CEMENTING RECO DEPTH 306* 4485* 5260* 5182* e after recovery of total v depth or be for full 24 ho Producing Method (F	Deepen M 18 ORD SET colume of load oil turs) low, pump, gas li	P.B.T.D. Tubing Depth 518 Depth Casing 52 SAC 150 Skr 300 Skr 110 Skr and must be equal ft, etc.) Choke Size Gravity of Casing	X 5225¹ Shoe 260¹ CKS CEMENT B. B. B.
this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67 levations (DF, RKB, RT, GR, etc.) 12 1/4" 8 3/4" 6 1/4" EST DATA AND REQUEST FOR ACTUAL PRODUCTION OF THE STATE OF THE	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 88, 1650-54, 4676-88. 2-16, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure (shut-in)	Total Depth Total Depth Top \$1,000 Page 10. Top	Deepen M 18 ORD SET colume of load oil turs) low, pump, gas li	P.B.T.D. Tubing Depth 518 Depth Casing 52 SAC 150 Sk. 300 Sk. 110 Sk. and must be equal fit, etc.) Choke Size Gravity of Colored Choke Size	X 5225 1 Shoe 260 1 CKS CEMENT B. B. aual to or exceed top ondensate
this production is commingled with OMPLETION DATA Designate Type of Completion of Special Spe	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 88, 1650-54, 4676-88. 2-16, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test. Tubing Pressure Oil-Bbls. Length of Test 3 Hours	Total Depth Total Depth Total Depth Top \$\$\$ / Gas Pay 4610' 5194-98, 5210- ND CEMENTING RECO DEPTH 306' 4485' 5260' 5182' e after recovery of total w depth or be for full 24 ho Producing Method (F Casing Pressure Water-Bbls. Bbls. Condensate/M Casing Pressure (\$1859)	Deepen X 60° 18 ORD SET colume of load oil lurs) low, pump, gas li MCF mat-in)	P.B.T.D. Tubing Depth 518 Depth Casing 52 150 Sk 300 Sk 110 Sk and must be equal ft, etc.) Choke Size Gravity of Casing Choke Size 3/	X 5225 1 Shoe 260 1 CKS CEMENT B. B. B. aual to or exceed top ondensate
this production is commingled with OMPLETION DATA Designate Type of Completion of Spudded W/O 9-15-67 levations (DF, RKB, RT, GR, etc.) 6131' GL Perforations 4610-18, 4628-3 5084-96, 5112-26, 5142 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" CEST DATA AND REQUEST FOR STATE OF THE SIZE Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 13,772 Testing Method (pitot, back pr.) Calculated A.O.F.	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 88, 4650-54, 4676-88. -46, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Rours Tubing Pressure (Shut-in) 816	Total Depth Total Depth Total Depth Top \$\$\$ / Gas Pay 4610' 5194-98, 5210- ND CEMENTING RECO DEPTH 306' 4485' 5260' 5182' e after recovery of total w depth or be for full 24 ho Producing Method (F Casing Pressure Water-Bbls. Bbls. Condensate/M Casing Pressure (\$1859)	Deepen X 60° 18 ORD SET colume of load oil lurs) low, pump, gas li MCF mat-in)	P.B.T.D. Tubing Depth 518 Depth Casing 52 150 Sk 300 Sk 110 Sk and must be equal ft, etc.) Choke Size Gravity of Casing Choke Size 3/	X 5225 1 Shoe 260 1 CKS CEMENT B. B. B. aual to or exceed top ondensate
this production is commingled with OMPLETION DATA Designate Type of Completion are Spudded W/O 9-15-67 Revations (DF, RKB, RT, GR, etc.) Revations 4610-18, 4628-3 5084-96, 5112-26, 5142 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" EST DATA AND REQUEST FOR A STREET New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 13,772 Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 10-5-67 Name of Producing Formation Mess Verde 88, 4650-54, 4676-88. -46, 5156-60, 5174-84, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Rours Tubing Pressure (Shut-in) 816	Total Depth Total Depth Total Depth Top \$\$\$ / Gas Pay 4610' 5194-98, 5210- ND CEMENTING RECO DEPTH 306' 4485' 5260' 5182' e after recovery of total w depth or be for full 24 ho Producing Method (F Casing Pressure Water-Bbls. Bbls. Condensate/M Casing Pressure (\$1859)	Deepen M 18 ORD SET colume of load oil turs) low, pump, gas li	P.B.T.D. Tubing Depth 518 Depth Casing 52 150 Sk 300 Sk 110 Sk and must be equal ft, etc.) Choke Size Gravity of Casing Choke Size 3/	X 5225 1 Shoe 260 1 CKS CEMENT B. B. B. aual to or exceed top ondensate

I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by

(Signature)

(Title)

Date)

Petroleum Engineer

October 10, 1967

Carl E. Matthews

This form is to be filed in compliance with RULE 1104.

TUBERVISOR DIST. #3

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

MOKKONEK

Date well was tested. 19-5-OT pin collar and nipple on bottom. bridge plug at 4800', tested w/3200# 0. K. Perf. 4610-18', 4628-38', 4650-54', 4676-88' w/16 SPZ. Frac w/32,000 gal. water, 32,000#. Dropped 3 sets of 16 balls and 1 set of 32 balls, flushed. ISP 500#.

Blew well, ran 166 joints 2 3/8", 4.7#, 1-55 tubing (5172') landed at 5182', ain collar and nipple on bottom. 79-55-67 P.B.T.D. 5225', tested casing to 4000# 0. K. Ferf. 5084-96', 5112-26', 5142-46', 5156-60', 5174-84, 5194-98', 5210-18' w/16 SPZ. Frac w/67,032 gal. water, 66,000# 20/40 sand. Max. pr. 4000#, PDP 4000#, tr. pr. 1500-1600-2200#.

I.R. 75 BFM. Dropped 6 sets of 16 balls each, flushed. ISIP vacuum. Set bridges plung at 1800', tested w/3200# 0. K. Perf. 4610-18', 4650-54'. 75-21-67 (5250') set at 5260' w/llo sacks of cement. Drilling sidetrack hole W/gas from 4495'. 1/4° at 4495', 4 1/2° at 4510' which opener, 3° at 4526', 3 1/2° at 4587'.

Drilling, 3° at 4658', 3° at 4720', 2° at 5236'.

Reached total depth of 5260'. Ran 172 joints 4 1/2", 10.5#, 1-55 casing reached total apth of 5260'. 78-0s-6 19-6T-6 Drilling out cement and retainer to 4495' Tested perfs and leak to 800# 0. K. Rigged up Dwinell Bros. rig #1.

Pulled tubing, cleaned out to 4750', set cement retainer at 4371', pressured up on 7" casing to 1000#, bled to -0- in 2 min. Because of junk in open hole trom original completion, squeezed open hole w/250 sacks of cement.

Isolated casing leaks (1595 - 1598') pressured to 1000#, bled to -0- in 2 min, could not pump in. Perf. squeeze holes at 1600', set cement retainer at 1538', squeezed w/l25 sacks of cement.

Rested perfs and leak to 800# 0. K. L9-9**τ-**6 19-ST-6