

Initial
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool BLANCO Formation PC County SJ
Well Name DAY A #6 75271
Unit A S 7 T 29 R 8 Pay Zone 2855 To 2892 Flow String CASING
Casing O D 2.875 I D 2.441 Set at 2974 Tubing O D NONE I D L Top Perf.
Operator EL PASO NATURAL GAS CO Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of P_c Comm. Designated P_c, psia Period Of Test Flow SIP Measured
80 From 02-27-66 To 03-07-66 11-17-65

Deadweight Flowing Pressure, psia Flowing Pressure, psia
Casing (a) Tubing (b) Meter (c) Chart (d)

Deadweight Shut-In Pressures, psia Meter Error Friction Loss
Casing 934 (j) Tubing (k) 0006 (e) (f)

7 Day-Avg. Flowing Pres., psia
Chart 250 (g) Corrected 250 (h) P_f 250 (i) Gravity .612

G. L. = 1747 ✓ 1-e^{-s} = .119 F_c 5.551 (F_cQ)² 12.738

(1-e^{-s}) (F_cQ)² = R² = 1516 ✓ P_f² = 62500 P_w² = 64016 ✓

Q = $\frac{643}{(\text{integrated})} \times \left[\sqrt{\frac{(c)}{(d)}} = \frac{1.0000}{1.0000} \right] = 643$

D=Q 643 × $\left[\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} \right]^n = \left[\frac{314347}{808340} \right]^n = \frac{(.3888)^n}{.4480} = 288$ ✓

REMARKS

New Well

First Delivery 1-28-66.

SUMMARY

P_c = 934 ✓
Q = 643 ✓
P_w = 253 ✓
P_d = 747 ✓
D = 288 ✓

Company EL PASO NATURAL GAS CO
By H.L. Kendrick
Title AREA GAS WELL TEST ENGINEER
Witnessed By
Company



66081

75271

1691

134019

... A Y A J

1

144.5

475

10-11-16 015-32A7 11

03-53-

10 11 12 13 14

...

11/11/11

[illegible]

54.

2.

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.



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11. *Journal of the American Medical Association*, 1997; 278: 1019-1024.