

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.

5. Lease Designation and Serial No.

SF - 078414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Day A LS

6

9. API Well No.

30-045-11912

10. Field and Pool, or Exploratory Area

Blanco (Pictured Cliffs)

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well  
☐ Oil Well  
☒ Gas Well  
☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150' FNL

920' FEL

Sec. 7 T 29N R 8W

UNIT A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other BLM LTR 9/10/1999

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company request permission to plug & abandon the subject well as follows:

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. TOH with 1 1/4" tubing. Run CBL to determine cement top. Bullhead Class B neat cement down casing to abandon PC. Leave cement top at 2,513' to cover Fruitland. Wait on cement 3 hours. Perforate squeeze holes at 1,924'. Pump down casing and circulate cement to surface. Use 65:35 POZ and tail in with 100 sacks Class B neat cement leaving casing full of cement.
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or state requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Provide workorder to Buddy Shaw for reclamation.
7. Rehabilitate location according to BLM or State requirements.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Sr. Business Analyst

Date

02-10-2000

(This space for Federal or State office use)

/s/ Charlie Beecham

Title

Team Lead, Petroleum Management

Date

MAR 13 2000

Approved by

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side