Form 3160-5 (August 1999)	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000  5. Lease Serial No. NMSF - 078414  6. If Indian, Allottee or Tribe Name					
SUNDI Do not use abandoned						
SUBMIT IN	TRIPLICATE - Other instructio	ons on everse side 2002		7. If Unit or CA/Agre	ement, Name and/or No	
Type of Well     ☐ Oil Well	8. Well Name and No. DAY A LS 6					
2. Name of Operator BP AMERICA PRODUCT	9. API Well No. 30-045-11912					
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS				
	HOUSTON, TX 77253 Fx: 281.366.0700  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					
Sec 7 T29N R8W NENE		SAN JUAN COUNTY, NM				
12. CHECK A	PPRÓPRIATE BOX(ES) TO II	NDICATE NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Of	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation ☐ Well 1		☐ Well Integrity	
□ Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomplete ☐ Other			
☐ Final Abandonment Notice	e	Plug and Abandon	□ Tempor	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
If the proposal is to deepen direct Attach the Bond under which the following completion of the investing has been completed. Find determined that the site is ready		re subsurface locations and measi e Bond No. on file with BLM/BL is in a multiple completion or rec only after all requirements, inclu-	ared and true von  A. Required su  completion in a  ding reclamation	ertical depths of all perti bsequent reports shall b new interval, a Form 31 n, have been completed	nent markers and zones e filed within 30 days 60-4 shall be filed once	
Steve Mason, BLM and C compliance. The subject well was appropriated to temporarily abovell into compliance and secondarian into the Fruit	ne conversation on May 17, 200 narlie Perrin, NMOCD, regarding oved for plug and abandonment and on the well (i.e. pressure tested for possible production stimuland Coal Formation. If the cas abandonment operations as pe	g bringing various inactive t on 03/13/2000. Verbal pr t for casing integrity) in ord nulation in the current zone sing integrity test fails we w	wells into ermission wa ler to bring or vill proceed			
On 05/28/2002 We perfor failed to hold pressure, the	med a casing integrity test on the prefore, we request permission	ne subject well as reported to plug and abandon the w	below. Casi ellbore as p	ng er		

the procedure indicated below well test data.

14. I hereby certify that th	ne foregoing is true and correct. Electronic Submission #11643 verified For BP AMERICA PRODUCTION C Committed to AFMSS for procession	OMPAN	ANY. sent to the Farmington			
Name (Printed/Typed)	MARY CORLEY	Title	AUTHORIZED REPRESENTATIVE			
Signature	(Electronic Submission)	Date				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_Approved By		_	Title Date 6/12/0-			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Of	Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #11643 that would not fit on the form

## 32. Additional remarks, continued

05/28/2002 MIRU workover rig. POOH w/1-1/4" prod. TBG. RIH w/RBP & set @ 2800'. Loaded well w/2% KCL. Pressure test to 550 psi. Test failed. CSG leak @ 2400'. Retrieved RBP. RIH w/prod TBG & land @ 2875'. RDMO workover rig

## PROPOSED PLUGGING PROCEDURE:

1. MIRU workover rig
2. RIH w/CIBP & set @ 2825'. Spot 700' CMT plug above CIBP to cover Pictured Cliffs, Fruitland
Coal, & CSG leak @ 2400'.1974
3. Perforate SQZ holes @ 1750' across Ojo Alamo. Pump CMT down CSG & circulate to surface. Leave
CSG full of CMT back & install P&A marker.

Cut off wellhead & install P&A marker
 RDMO workover rig

6. Rehabilitate location according to BLM & NMOCD requirements.