

1 McHugh
2 EPNG
1 Cont.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Jerome P. McHugh						RECEIVED SEP 11 1967 OIL CON. COM. DIST. 3	
3. ADDRESS OF OPERATOR Box 234, Farmington, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 970' fnl 850' fwl Sec 28 T29N R34E At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED 7/12/67				5. LEASE DESIGNATION AND SERIAL NO. SF-078049A	
15. DATE SPUDDED 7/13/67		16. DATE T.D. REACHED 7/25/67		17. DATE COMPL. (Ready to prod.) 8/3/67		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6407 Gr.		19. ELEV. CHANGING ROAD 6420 RKB		10. FIELD AND POOL, OR WILDCAT Basin Dakota		7. UNIT AGREEMENT NAME	
20. TOTAL DEPTH, MD & TVD 7575		21. PLUG, BACK T.D., MD & TVD 8/2/67		22. IF MULTIPLE COMPL., HOW MANY* Single		8. FARM OR LEASE NAME Hardie	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7294 - 7556 Dakota		25. WAS DIRECTIONAL SURVEY MADE Yes		9. WELL NO. 2	
26. TYPE ELECTRIC AND OTHER LOGS RUN Welex I.E. S., Gamma Ray, Induction, Density, Caliper		27. WAS WELL CORED No		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 28 T29N R34E NMPM		12. COUNTY OR PARISH San Juan	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		13. STATE N. M.	
31. PERFORATION RECORD (Interval, size and number) 7294-96, 7311-13, 7388-90, 7422-24 7458-60, 7475-77, 7496-98, 7510-12 7522-24, 7533-35, 7545-47, 7554-56		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED Original signed by T. A. Dugan SIGNED		38. TITLE Engineer	
39. DATE 8/11/67		40. TEST WITNESSED BY T. A. Dugan		41. DATE 8/11/67		42. DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP WELL DEPTH
				LOG TOPS	
				Pictured Cliffs	2985
				Lewis	3125
				Cliffhouse	4600
				Menefee	4740
				Point Lookout	5231
				Hancos	5332
				Saltp	6435
				Greenhorn	7187
				Antelope Graneros	7247
				Dakota	7288