

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jerome P. McHugh

Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Effective August 17, 1981	
Completion ☐			
Change in Ownership ☐			

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Well Name	Hardie	2	Basin Dakota	State, Federal or Fee Fed SF	078049A
Section	D 970	Feet From The North	Line and 850	Feet From The West	
Well Letter	28	Township 29N	Range 8W	NMPM, San Juan	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)			
Signature of Authorized Transporter of Oil ☐ or Condensate ☒	Giant Refining, Inc.	Petroleum Plaza, Suite 238, Farmington, NM 87401			
Signature of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	El Paso Natural Gas Co.	P.O. Box 990, Farmington, NM 87401			
Well produces oil or liquids, or combination of these	Unit D	Sec. 28	Twp. 29N	Rge. 8W	Is gas actually condensed? When

This production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Re-Set ☐ Diff. Re-Set ☐		
Days Spaced	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Gravel (G.F., R.E., A.T., C.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Gravel			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MCF		Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Casing Pressure (Shot-In)	Choke Size	
Flowing Method (split, back pr.)	Tubing Pressure (Shot-In)			

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION AUG 19 1981	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19	
T. A. Dugan, Agent		BY _____ SUPERVISOR DISTRICT 3	
8-17-81		TITLE _____	
		This form is to be filed in compliance with RULE 1108. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be ruled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, transporter, or other such change of condition.	