UNITED STATES

Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425. 20116 5. LEASE DESIGNATION AND SERIAL NO.

	5. LEASE DESIGNATION AND SERIAL NO.				
	ļ	SF 078415 A			
APPLICATION	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a TYPE OF WORK			PLUG BAG		7. UNIT AGREEMENT NAME
DRIL	L 🗓	DEEPEN	NGLE MULTIP		O TIPLE OF THIS NAME
D. TYPE OF WELL OIL GAS		S. FARM OR LEASE NAME			
2. NAME OF OPERATOR	5	Roelofs Roelofs Roelofs Roelofs			
Jerome		\$ \\ \frac{1}{2} \\ \			
3. ADDRESS OF OPERATOR	g	10. FIELD AND POOL, OR WILDCAT			
930 P	Basin Dakota				
4. LOCATION OF WELL (Re	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA				
At surrace 920 \$ At proposed prod. zone	1000	7, T29N, R8W, NMFM			
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST OFFICE	JUL 2 8 19t	o7 E	12. COUNTY OR PARISH 13. STATE
10 Miles	east Blanco, N		1000	F I	San Juan N. M.
15. DISTANCE FROM PROPO- LOCATION TO NEAREST		9201	DIST. 3	TI COLOR TI	320 E
PROPERTY OR LEASE L.	unit line, if any)	· .	ROPOSED SEPTH	O. ROTA	BY OR CABLE TOOLS
18. DISTANCE FROM PROPUTO NEAREST WELL, DE OR APPLIED FOR, ON THE			7600	7 =	Rotary 5
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)			2 2014	7-26-67
6424 GR	6436 RKB		The state of the s	8 3	ଓ ଅଧି ନାଜ୍ୟ ଅଧିକ
23.		PROPOSED CASING AN		KAM (	QUANTITY OF CEMENT
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1 2 4	50 cu. ft.
13 3/8 <sup>n</sup>	9 5/81	32•30#	2001		00 ar ft 22 858 8 -
8 3/4"	7	23#	31751		00 Cu. ft.
6 1/4#	4 1/2	10.50#	7600		OO Cu. ft. engine
S	•			इ. १० १	- 회 항화 - 한 대한 - 협취님
Plan to smid a	a 13 3/8 hole	and drill w/mud	to 2001, set	9 5/811	surface casing
cemented to si	urface.			o itori	- 선물 기업 등 기업
				•/mາdື່ ຄືກ	d 78 casing set
An 8 3/4" hold	e will then be	drilled to a de	sport or STID.	V mud di	d 70 casing set s
and cemented					
* 6 7 /11 hala	vall then be	rilled w/gas to	a total depth	of 760	0;, *17/2: 4 1/2"
A O 1/4" NOIE	ed t/500 cu. f	t. of cement.	,	100 A	
					. T. g A. B. B. T. J. M G. C
The Dakota fo	rmation will th	nen be selective	ely perforated	and S.V	(· # 집
				بو د	사건 한격 발표 되고 현업등의
The well will	2	I 역 항역 통해 호텔 환경하다			
	TROOPING TROOPIN'	of proposal is to deepen of	r plug back, give data o	n present pr	adjective zone and proposed new productive
zone. If proposal is to	o arill or deepen directive	onally, give pertinent data	a on subsurface location	s and measu	red and true vertical depths. Give blowo
preventer program, if a	iny.				7/26/67
SIGNED Origina	l signed by T. A	L. Dugan	Consulting En	6111001	
(This space for Fe		Harrier			
PERMIT NO.					
PREMIT NO.		S. T. S.			
APPROVED BY		TITLE _		-1-1	ZE SE LA KELLER ST.
CONDITIONS OF APPE	OVAL, IF ANY:				
					10年 (先年47年18日)

\*See Instructions On Reverse Side

U. S. GEOLOGICAL SLIRVEY FARMINGTON, N. M.

## Form C-102 Supersedes C-128 Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

		All distances must be t			<del></del>				
Operator  Jerome P. McHugh			Roelfs no.	Well No.					
Unit Letter Section Township		Range							
N	22	29 North	8 West	San Ju <b>a</b> n					
Actual Footage Loc 920		South line and	1480 100	from the West	lin <b>e</b>				
Ground Level Elev:	Producing For		Pool	t from the	Dedicated Acreage:				
6424	Dako	ta	Pagin Dake	ta	320 Acres				
1. Outline th	ie acreage dedica	ated to the subject we	ell by colored pencil o	or hachure marks on	the plat below.				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
Yes No If answer is "yes," type of consolidation									
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of								
	if necessary.)		interesta hava haca	consolidated the an	mmunitization, unitization,				
No allowa forced-poo	pie will be assign ling, or otherwise	e) or until a non-standar	d unit, eliminating su	ch interests, has bee	n approved by the Commis-				
sion.									
					CERTIFICATION				
	İ		1						
			TO THE STATE OF TH	<b>i</b> i	y certify that the information con-				
	1			1 1	herein is true and complete to the many knowledge and belief.				
	1			Origi	nal signed by T. A. Duga				
	!		JUL 23.70.	Name	, 2aga				
	+	t	TOIL COIN. CO		. A. Dugan				
	i	I	DIST. 3	Position					
	Ī	l		Company	ng1n00T				
	1		} 		Joromo P. Mellugh				
	1		i	Date	n lor l/n				
		Section 22	<u> </u>		7/25/67				
	ı								
	l t		!		oy certify that the well location on this plot was plotted from field				
	i		<u> </u>	i i	of actual surveys made by me or				
	1	1	1	1 1	ny supervision, and that the same				
1	<b> </b> 		!	1 1	and correct to me best et my dge and belief.				
L	+		+						
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1400-	<del></del>		Ļ		Ly 6-8, 1967				
			[	1 1 <del>// //</del>	d Professional Engineer				
	1920		1	and on the	and Springer				
<u> </u>				Certitio	eN90				
0 330 660	190 1320 1650 1	200 2162 200	0 1500 1000	500 0	SOLUTION OF THE PROPERTY OF TH				