

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
SF 078415 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reelofs

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA**22-23N-8W 44PM**12. COUNTY OR
PARISH**San Juan**

13. STATE

N. M.

19. ELEV. CASINGHEAD

6426'

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ Other _____

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

930 Petroleum Club Bldg.

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)

At surface **920' fs1 1480' fw1**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/26/67

16. DATE T.D. REACHED

8/15/67

17. DATE COMPL. (Ready to prod.)

8/31/67

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5424' Gr.

20. TOTAL DEPTH, MD & TVD

7650'

21. PLUG, BACK T.D., MD & TVD

7637'22. IF MULTIPLE COMPL.,
HOW MANY***Single**23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-7650

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7352' to 7606'**Dakota**25. WAS DIRECTIONAL
SURVEY MADE**Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN

Welex IES, Density, Induction, Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30	204	13 3/4	140	--
7"	17 & 20	3175	8 3/4	600 cu. ft.	--
4 1/2"	10.5&11.6	7648	6 1/4	650 cu. ft.	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None			1 1/4	7570	---

31. PERFORATION RECORD (Interval, size and number)

**7352'-54, 7362'-64, 7372'-74, 7497'-99,
7524'-26, 7547'-49, 7576'-78, 7581'-83,
7594'-96, 7606'-08**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7352'-7608'	53,000 lbs. #20-40 sd, 93,000 gal. water

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flow					Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/18/67	3	3/4"	→					
FLOW, TUBING PRESS.	CHOKE PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
182	SI 2229	→		2433				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CAUF 3119

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Original signed by T. A. Dugan** TITLE **Engineer**DATE **12/18/67**

*(See Instructions and Spaces for Additional Data on Reverse Side)