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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II F.O. Drawer DD, Artesia, NM 88210

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTION 73 Arica NIM 87410

I.		OR ALLOWAE							
Operator NACCALL BECOUDERS IN			Well API No.						
NASSAU RESOURCES, IN		30-045-1 3002- 20116							
P. O. Box 809, Farmi Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		in Transporter of: Dry Gas Condensate	Other (Pi	ease exploir					
If change of operator give name and address of previous operator	rome P. McHug	th, P.O. Box	809, Farmi	ngton,	N.M.	87499			
u. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No.	. Pool Name, Includi Basin Dake	Chair I			Lease No. SF078415A			
Roelofs Location	. 920	_ Feet From The		1480		. F 71.	west	11	
Unit LetterN	_ :		Line and			et From The	.=-1-	Line	
Section 22 Townshi	ip 29N	Range 8W	, NMPM	, Sa	n Juan			County	
III. DESIGNATION OF TRAN	NSPORTER OF Conde		RAL GAS Address (Give add	ress to whic	h approved	copy of this form	ı is to be se	nı)	
Giant Refining, Inc. Name of Authorized Transporter of Casin	P.O. Box 256, Farmington, N.M. 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, N.M. 87499					nt)			
El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	is gas actually con YES		When				
If this production is commingled with that			ling order number:						
Designate Type of Completion	Oil We	II Gas Well	New Well Wo	xkover	Deepen	Plug Back S	ıme Res'v	Diff Res'v	
Date Spudded		Date Compt. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations			<u></u>			Depth Casing Shoe			
TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUE	ET EOD ALLOW	VADI E							
	recovery of total volum						full-21 thou	(1) (M) (19.00)	
Date First New Oil Run To Tank	Date of Test		Producing Method	np, gas lift, e	in -				
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Elike Sijun 2 8 1993		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			ON. DIV			
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	nut-in) -	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regularisis on have been complied with and in true and complete to the best of my	OIL CONSERVATION DIVISION Date Approved								
Signature Fran Perrin Printed Name	By SUPERVISOR DISTRICT #3								
Date (24/93	505 326 7793 To	Title 3etrphone No.	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.