

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078414	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - # 87401				8. FARM OR LEASE NAME Day A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1180'S, 1100'E At top prod. interval reported below At total depth				9. WELL NO. 7	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs	
15. DATE SPUDDED 8-4-67				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-29-N, R-8-W N.M.P.M.	
16. DATE T.D. REACHED 8-9-67				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 9-27-67				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6348' GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3128'		21. PLUG, BACK T.D., MD & TVD 3117'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-3128'		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3002 - 3030 (Pictured Cliffs)				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES, GDC, Temp. Survey				27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24		146'	
2 7/8"		6.4		3128'	
HOLE SIZE		CEMENTING RECORD			
12 1/4"		105 Sks.			
6 3/4"		190 Sks.			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		TUBINGLESS COMPLETION	
31. PERFORATION RECORD (Interval, size and number) 3002-14, 3022-30' w/16 EX SPZ					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3002-3030		30,460 gal. water, 30,000# sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 9-27-67		HOURS TESTED 3		CROCK SIZE 3/4"	
FLOW, TUBING PRESS.		CASING PRESSURE SI 922		CALCULATED 24-HOUR RATE 1390 MCF/D	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY T. D. Norton					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original signed by Carl E. Matthews SIGNED _____ TITLE Petroleum Engineer DATE 9-29-67					

*(See Instructions and Spaces for Additional Data on Reverse Side)