Submit 5 Copies
Appropriate District Office

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. I	ATION DIVISION Box 2088 Mexico 87504-2088	See Instructions at Bottom of Page
DISTRICT III 1000 Rso Brazos Rd., Aziec, NM 8741	REQUEST FOR ALLOWABLE AND AUTHORIZATION		
I. Operator AMOCO PRODUCTION COM			II API No. 3004520118
Address P.O. BOX 800, DENVER	COLORADO 80201		
Reason(s) for Filing (Check proper box, New Well Recompletion Change in Operator If change of operator give name		Other (Please explain)	
and address of previous operator	LANDIFACE		
II. DESCRIPTION OF WELL Lease Name DAY A LS	Well No. Pool Name, Includ	DION CLIPPEN.	d of Lease Lease No. EDERAL SF078414
Location P	1180 Feet From The	FSL Line and 1100	Feet From The FEL Line
Section 7 Towns	ship 29N Range 8W	, NMPM, S	AN JUAN County
III. DESIGNATION OF TRA	INSPORTER OF OIL AND NATU	JRAL GAS	
Name of Authorized Transporter of Oil MERIDIAN OIL INC.	or Condensate	Address (Give address to which approved 35.35 EAST 30TH STREE	T, FARMINGTON, NN 87401
Name of Authorized Transporter of Cas EL PASO NATURAL GAS (inghead Gas or Dry Gas COMPANY	or Dry Gaz Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge	. Is gas actually connected? Wh	ca 7
If this production is commingled with the IV. COMPLETION DATA	at from any other lease or pool, give comming	gling order number:	
Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepca	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O.1/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
10.50.5		CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINSE	SACKS CEMENT
V. TEST DATA AND REQUI OIL WELL (Test must be after	EST FOR ALLOWABLE r recovery of total volume of load oil and mus	si be easily to or exceed top allowable for	this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
Length of Test	Tubing Pressure	Casing Philips	Colleg Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbis FEB2 5 1991	GIF MCF
GAS WELL		OIL CON. D	IV.
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMBIST. 3	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.		Date Approved FEB 2 5 1991	

State of New Mexico Energy, Minerals and Natural Resources Department

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Doug W.

Date

Printed Name February

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

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SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.